

# 2nd Quarter Report

December 31, 2016 (un-audited)

**KOT ADDU POWER COMPANY LIMITED** 

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### Company Information

Board of Directors Lt. General (Retd) Muzammil Hussain (Chairman)

Mr. Aftab Mahmood Butt (Chief Executive)

Mr. Anwar-ul-Haq Mr. Owais Shahid Mr. Aqeel Ahmed Nasir Mr. Badr ul Munir Murtiza

Mr. Saad Iqbal
Audit Committee Mr. Anwar-ul-Haq1

Mr. Anwar-ul-Haq<sup>1</sup> (Chairman)
Mr. Owais Shahid (Member)
Mr. Badr ul Munir Murtiza (Member)

Mr. Badr ul Munir Mur Mr. Saad lobal 2

HR Committee Mr. Aqeel Ahmed Nasir <sup>3</sup> (Chairman) Mr. Atlab Mahmood Butt (Member) Mr. Amwar-ul-Hag (Member)

Mr. Anwar-ul-Haq Mr. M. Mohtashim Aftab

General Manager Finance / CFO

Company Secretary Mr. A. Anthony Rath
Head of Internal Audit Mr. Sikandar Usmani

Auditors A. F. Ferguson & Co. Chartered Accountants

Internal Auditors Ernst & Young Ford Rhodes Sidat Hyder

Chartered Accountants
Cornelius, Lane & Mufti

Legal Advisor Cornelius, Lane & M
Bankers Allied Bank Limited

AlBaraka Bank (Pakistan) Limited

Askari Bank Limited Bank Alfalah Limited Bank Al-Habib Limited BankIslami Pakistan Limited

Citibank, N.A.

Dubai Islamic Bank Pakistan Limited Favsal Bank Limited

Habib Bank Limited Habib Metropolitan Bank Limited MCB Bank Limited

Meezan Bank Limited National Bank of Pakistan-IBD NIB Bank Limited

Samba Bank Limited

Standard Chartered Bank (Pakistan) Limited

The Bank of Punjab United Bank Limited

Share Registrar THK Associates (Private) Limited First Floor, 40-C, Block-6

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Website www.kapco.com.pk

Registered Office

<sup>&</sup>lt;sup>1</sup>Appointed Chairman, Audit Committee on February 21, 2017

<sup>&</sup>lt;sup>2</sup>Appointed Member, Audit Committee on February 21, 2017
<sup>3</sup>Appointed Chairman, HR Committee on February 21, 2017

#### **Directors' Report**

#### for the half year ended December 31, 2016

It pleases us to present the financial statements (un-audited) for the half year ended December 31, 2016.

For the Half Year, the turnover was Rs. 32,916 Million; cost of sales were Rs. 26,958 Million; and profit after tax stood at Rs. 4,172 Million (compared to Rs. 4,331 Million in the corresponding period last year). EPS stood at Rs. 4.74 (Rs. 4.92 in the corresponding period last year).

During the Second Quarter, the Power Plant generated 1,155 GWh of electricity (year to date generation level 2,874 GWh) at a load factor of 39.0% (year to date load factor 48.5%) with an overall commercial availability 95.5%).

The off-taker continues to default in payments to the Company. On December 31, 2016, the overdue receivables from the off-taker amounted to Rs. 69,665 Million. The Company continues to pursue the off-taker and concerned Ministries in the Government of Pakistan for resolution of the matter.

The off-taker raises liquidated damages invoices for the Company's failure to dispatch due to fuel oil shortage (as it raises with other IPPs) consequentially caused by off-taker's payment defaults. The accumulated amount of liquidated damages invoiced to the Company amount to Rs. 27,898 Million for the period 2008-09 to 2015-16. As with previously raised invoices, the Company has disputed the claims for imposition of liquidated damages in accordance with the provisions of the Power Purchase Agreement.

To operate and maintain the Power Plant in accordance with international standards, combustion inspections of four gas turbines were carried out as per plan; and major overhauling of two gas turbines was duly completed.

Following shareholders' approval at the Annual General Meeting in October 2016, the final cash dividend of Rs. 4.75 per share (par value of Rs. 10.00 each) was paid in November 2016; culminating in a full year 2015/16 cash dividend of Rs. 9.00 per share (par value of Rs. 10.00 each).

Keeping in view the Company's performance, we announce an interim cash dividend of Rs. 4.30 per share (par value of Rs. 10.00 each), which will be paid to the shareholders whose names appear on the Company's Register of Members on April 6, 2017.

On behalf of the Board

Aftab Mahmood Butt

### ۋائر يكىٹرز **راپورٹ** 31دىبر2016ئىتەنىف سال

ہمیں 31 وتمبر، 2016 وکو تم ہونے والی شش ماہی مدت کے مالیاتی گوشوارے ( غیر تنقیع شدہ ) پیش کرنے پرخوشی محسوں ہورہی ہے۔

ان نچہ او کے دوران کئن کا کا دوباری جم 23,91 شکن روپ قنا جس بش فروفت کی لاگو۔ 26,958 میٹس روپے تھی۔ کئل کی اداشگل کے بعد منائی 4,172 میٹس روپے دراب جر جیکر ترشید سال ای مدت کے دوران میرمائی 4,331 کھین روپے تھا) ۔ اس طرح اس سال آمان فی حسمس (EPS) 4,74 موچہ دی ہے (جیکر توحیرال ای مدت کے دوران میا مدن 9,24 دوپے ٹی حصم تھی)۔

دەرى سەمائى كەردەن ان ئۇگىرى ئىمۇقى پەدادە GWh 1.155 GWh ئىچى دائىرىكىرى ئىمۇق پەدادىق ئى 8.74 GWh قىمى يەسىپى ئىرى 9.95 ئىدىدۇ قىيىز رېاپ (اسرطىرت سال ئېرىكا دۇ قىيىز 8.45 ئىدىد باپ)ادەر ئىموقى تاپىڭ دەختىلىغى 6.66 ئىدىدى بەر جېكىسال ئېرى ئىموقى تاپىرىقى دەختىلىقەر 1.55 ئىدىدىقىدى

نگل کافر باداراد میکنی کا دایب الادار رقع کم ادایش کے مطلق میں میں سلسل ناد دید در 2016ء کی سکتی کے متعلقہ فر دار کے درواجہ الادا رقع 69,695 میں در بیٹی سینگی نیکر دوجا پایا ہے گار قرم انواسل کرنے کے لیے تکومت یا کستان کی متعلقہ وزار قول سے اس میں سالے پر یا سکر روی ہے۔

نگل کے بار کی جائب سے کھٹی کنگل کا بھری میں فروان کاؤ در دافر آرو دیے ہوئے نشعانات کازا کے کے لیے مسلسل افوائس موسول ہوری ہیں (جیسا کر دوسرے آئی پیر پڑانگی موسول ہوری ہیں )۔ کھٹی کا موقف ہے کرنگل موجہ کر فرانجی حتر کر بعیر فر بار کی طرف سے اس ک اوا نگل دکرتا ہے۔ جوکہ ایو میس کی مدم مدتیا کی کو جدیا دو 27,898 میسکس کے اوال کے لیے نقصانات کے ادار کی تجوی آم ملین دو بیٹی نے سیکلی نے مجل کی فرید بداری کے معاہد کی وفعات کے تھا ان وائس ریا ہے اشکا وقت کا انجہ از کیا ہے۔

اں کا کھر کو چیں الاقری معیادات کے مطابق جا ایا جا ہے۔ اس کا دیکے ہمال کی جاتی ہے۔ اس مقصد کے لیے منصوب کے مطابق جارگیسی ارایا تول کی حرارے پنر میک کا معام کیا گیا اور دیکھسی ارایا تول کا اور باتک کا کا مجمل کیا جا چاہے۔۔

آئنزد، 2016 کسان داجازس مام میں صفعی اٹھان کی منظوری کساتھ بھی منائی 7.5 کی تصفیر (فی 10 دیے بالید سے سادی ) نومبر 2016 دیمی ادا کہا گیا تھا جو الی 2016/16 کے لیے 9.00 دریائی تصفیر (فی 10 دویے بالید سے سادی ) ہے۔

کھی کا کارگرد کی کھ نظور کے ہوئے ہم 3.4 در پیٹی قصص (فی 10 در پے بایت سے سادی) مجبودی نقد حافی کا اطلاق کرتے ہیں جو اُن عشق داران کو اوا کیا جائے گاجن کے 42 مار 2017 کے کمچنی کے جسٹر اورا کین میں آئر بے ہوں گے۔

نجانب بورڈ

آ فناب محمود بث چف! مگزیکٹ

اسلام آباد: 21 فروري 2017ء

### Auditors' Report to the Members on Review of Condensed Interim Financial Information

#### Introduction

We have reviewed the accompanying condensed interim balance sheet of Kot Addu Power Company Limited as at December 31, 2016 and the related condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim cash flow statement and condensed interim statement of changes in equity for the half year then ended (here-in-after referred to as the "condensed interim financial information"). Management is responsible for the preparation and presentation of this condensed interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account for the quarters ended December 31, 2016 and 2015 have not been reviewed, as we are required to review only the cumulative figures for the half year ended December 31, 2016.

#### Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of Interim financial Information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### Conclusion

Based on our review nothing has come to our attention that causes us to believe that the accompanying condensed interim financial information as of and for the half year ended December 31, 2016 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

#### Emphasis of Matter

We draw attention to note 6.1 (d) to the financial statements which describes the uncertainty regarding the outcome of certain claims lodged by WAPDA, which have been disputed by the Company. Our opinion is not qualified in respect of this matter.

> A. F. Ferguson & Co. Chartered Accountants

Name of engagement partner: Amer Raza Mir

		December 31, 2016	June 30, 2016	
	Note	(Rupees in	thousand)	
EQUITY AND LIABILITIES				
CAPITAL AND RESERVES				
Authorised capital				
3,600,000,000 (June 30, 2016: 3,600,000,000) ordinary shares of Rs 10 each		36,000,000	36,000,000	
Issued, subscribed and paid up capital 880,253,228 (June 30, 2016: 880,253,228)				
ordinary shares of Rs 10 each		8,802,532	8,802,532	
Capital reserve		444,451	444,451	
Unappropriated profit		21,698,617	21,708,105	
NON-CURRENT LIABILITIES		30,945,600	30,955,088	
Long term finances	4	193,097	386,195	
Liabilities against assets subject to finance lease		40,226	47,982	
Deferred liabilities		2,326,681	2,508,136	
		2,560,004	2,942,313	
CURRENT LIABILITIES				
Current portion of long term liabilities		490,913	569,057	
Finances under mark-up arrangements - secured		46,012,280	41,346,145	
Trade and other payables	5	24,879,723	16,397,140	
		71,382,916	58,312,342	
CONTINGENCIES AND COMMITMENTS	6			
		104,888,520	92,209,743	

The annexed notes 1 to 16 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive

December 31, 2016

Note

June 30, 2016

(Rupees in thousand)

#### ASSETS

### NON-CURRENT ASSETS

Property, plant and equipment Intangible assets Assets subject to finance lease Capital work-in-progress Long term loans and deposits 7 11,896,505 7,299 9,527 57,982 53,140 35,211 29,226 12,029,616 12,755,771

#### **CURRENT ASSETS**

Stores and spares
Stock-in-trade
Trade debts
Loans, advances, deposits, prepayments
and other receivables
Cash and bank balances

4,230,814 5,115,303 8 78,802,548 9 4,074,577 635,662 92,858,904 4,361,205 3,134,827 69,376,790 1,983,500 597,650 79,453,972

104,888,520 92,209,743

Anwar-ur-Haq Director

### Condensed Interim Profit and Loss Account for the quarter and half year ended December 31, 2016 (Un-audited)

		Quarter ended		Half year ended	
		December 31, December 31, 2016 2015		December 31, 2016	December 31, 2015
1	Vote	(Rupees in	thousand)	(Rupees in thousand)	
Sales		15,191,186	12,446,164	32,916,374	34,434,459
Cost of sales	10	(12,571,013)	(9,174,508)	(26,957,536)	(28,101,937)
Gross profit		2,620,173	3,271,656	5,958,838	6,332,522
Administrative expenses		(114,899)	(118,015)	(217,386)	(271,558)
Other income		1,225,080	1,022,397	2,302,664	1,970,186
Profit from operations		3,730,354	4,176,038	8,044,116	8,031,150
Finance cost		(1,008,245)	(872,474)	(1,963,515)	(1,712,923)
Profit before tax		2,722,109	3,303,564	6,080,601	6,318,227
Taxation		(868,718)	(1,079,893)	(1,908,886)	(1,987,307)
Profit for the period		1,853,391	2,223,671	4,171,715	4,330,920
Earnings per share					
- basic and diluted Rup	ees	2.11	2.53	4.74	4.92

Appropriations have been reflected in the statement of changes in equity.

The annexed notes 1 to 16 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Anwar-ur-Haq Director

### Condensed Interim Statement of Comprehensive Income for the quarter and half year ended December 31, 2016 (Un-audited)

December 31, 2016	December 31,	December 21	
	2015	2016	December 31, 2015
(Rupees in	thousand)	(Rupees in	thousand)
1,853,391	2,223,671	4,171,715	4,330,920
- 1	2.5		-
-	-	-	-
2.	12	2	말
1 853 391	2 223 671	4 171 715	4,330,920
			1,853,391 2,223,671 4,171,715

The annexed notes 1 to 16 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive

		Half year ended		
		December 31, 2016	December 31, 2015	
!	Note		n thousand)	
Cash flows from operating activities				
Cash generated from operations	12	5,314,983	6,087,107	
Finance cost paid		(2,110,229)	(1,606,173)	
Taxes paid		(2,985,970)	(3,103,493)	
Staff retirement benefits paid		(20,514)	(23,205)	
Net cash generated from operating activities		198,270	1,354,236	
Cash flows from investing activities				
Fixed capital expenditure		(410,373)	(50,394	
Income on bank deposits received		2,699	12,342	
Net increase in long term loans and deposits		(760)	(2,808)	
Proceeds from sale of property, plant				
and equipment		1,545	1,931	
Net cash used in investing activities		(406,889)	(38,929)	
Cash flows from financing activities				
Repayment of liabilities against assets subject				
to finance lease		(15,907)	(18,228	
Repayment of long term loans - unsecured		(270,104)	(270,104)	
Dividend paid		(4,133,493)	(4,322,144)	
Net cash used in financing activities		(4,419,504)	(4,610,476)	
Net decrease in cash and cash equivalents		(4,628,123)	(3,295,169)	
Cash and cash equivalents at beginning of the period		(40,748,495)	(32,196,606)	
Cash and cash equivalents at the end of the period	13	(45,376,618)	(35,491,775)	

The annexed notes 1 to 16 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Anwar-ut-Haq Director

# Condensed Interim Statement of Changes in Equity for the half year ended December 31, 2016 (Un-audited)

	Share Capital	Capital reserve	Un-appro- priated profit	Total
		(Rupe	es in thousand)	
Balance as at June 30, 2015	8,802,532	444,451	20,481,626	29,728,609
Total comprehensive income for the period	0	10	4,330,920	4,330,920
Final dividend for the year ended				
June 30, 2015 - Rs 4.75 per share			(4,181,203)	(4,181,203)
Balance as at December 31, 2015	8,802,532	444,451	20,631,343	29,878,326
Profit for the period	-		4,740,131	4,740,131
Other comprehensive gain for the period: - Re-measurement of net defined				
benefit obligation - net of tax		- 1	77,707	77,707
Total comprehensive income for the period	¥		4,817,838	4,817,838
Interim dividend for the year ended June 30, 2016 - Rs 4.25 per share	ā	ŀ	(3,741,076)	(3,741,076)
Balance as at June 30, 2016	8,802,532	444,451	21,708,105	30,955,088
Total comprehensive income for the period			4,171,715	4,171,715
Final dividend for the year ended June 30, 2016 - Rs 4.75 per share	ē	is.	(4,181,203)	(4,181,203)
Balance as at December 31, 2016	8,802,532	444,451	21,698,617	30,945,600

The annexed notes 1 to 16 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive Anwar-ut-Haq Director

### 1. Legal status and nature of business

Kot Addu Power Company Limited ('the Company'), was incorporated in Pakistan on April 25, 1996 as a public limited company under the Companies Ordinance, 1984. The Company was listed on April 18, 2005 on Pakistan Stock Exchange. The principal activities of the Company are to own, operate and maintain a multi-fuel fired power station with fifteen generating units with a nameplate capacity of 1,600 MW in Kot Addu, District Muzaffargarh, Punjab, Pakistan and to sell the electricity produced therefrom to a single customer, the Pakistan Water and Power Development Authority (WAPDA) under a Power Purchase Agreement (PPA). This agreement is for a term of 25 years which commenced from June 1996.

### 2. Basis of preparation

This condensed interim financial information is un-audited and has been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 - 'Interim Financial Reporting' and provisions of and directives issued under the Companies Ordinance, 1984. In case where the requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed. The figures for the half year ended December 31, 2016 have, however, been subjected to limited scope review by the auditors of the Company as required by the Code of Corporate Governance.

This condensed interim financial information does not include all the information required for annual financial statements including financial risk management information and therefore should be read in conjunction with the annual financial statements for the year ended June 30, 2016.

The accounting policies adopted for the preparation of this condensed interim financial information are the same as those applied in the preparation of preceding annual published financial statements of the Company for the year ended June 30, 2016. Further, the basis of significant estimates are same as those that were applied to the financial statements for the year ended June 30, 2016, except for estimation of provision for travation as referred to in note 3.

### 2.1 Standards, amendments and interpretations to published approved accounting standards

### 2.1.1 Standards, amendments and interpretations to existing standards effective in current period

Certain standards, amendments and interpretations to approved accounting standards are effective for the annual periods beginning on or after January 1, 2016 but are considered not to be relevant or to have any significant effect on the Company's operations and are, therefore, not detailed in this condensed interim financial information.

### 2.1.2 Standards, amendments and interpretations to existing standards that are not yet effective and have not been early adopted by the Company

Certain standards, amendments to the approved accounting standards and interpretations are mandatory for the annual periods beginning on or after January 1, 2017 but are considered not to be relevant or to have any significant effect on the Company's operations and are, therefore, not detailed in this condensed interim financial information.

3. Income tax expense is recognised based on management's best estimate of the weighted average income tax rate expected for the full financial year. Furthermore, no provision has been recognised in respect of tax on undistributed reserves as introduced by Finance Act, 2015 since the Company has distributed the requisite amount of dividend within the stipulated time period from preceding year end.

### 4. Long term finances

Long term finances represent unsecured loan payable to associated undertaking amounting to Rs 656 million (June 30, 2016: Rs 926 million) out of which Rs 463 million (June 30, 2016: Rs 540 million) is included in current portion of long term liabilities. It carries a mark-up of 14% payable semi-annually.

### 5. Trade and other payables

Trade creditors include payable to Pakistan State Oil amounting to Rs 8,332 million (June 30, 2016: Rs 671 million).

### 6. Contingencies and commitments

### 6.1 Contingencies

There has been no change in the status of the contingent liabilities disclosed as at June 30, 2016 except for the following:

(a) Before introduction of amendments in Finance Act 2006, the Company had not established Workers' Profit Participation Fund under the Companies Profit (Workers' Participation) Act, 1968 (the Act) based on the opinion of the legal advisor that it did not employ any person who fell under the definition of Worker as defined in the Act.

Further, the question whether a company to which the Act and its scheme applies but which does not employ any worker is nevertheless obliged to establish and pay contributions into the Fund under the Act and thereafter transfer the same to the Fund established under the WWF Ordinance, 1971 is subjudice before the Sindh High Court as the Supreme Court of

Pakistan accepted the petition of another company and remanded the case to the Sindh High Court for fresh decision in accordance with its order.

Certain amendments were introduced in Finance Act 2006, to relax the conditions of payment of interest and penalty for companies defaulting in creating Fund under the Act. If it is established that Workers' Profit Participation Fund (WPPF) is applicable to the Company and Company makes the principal payment on or before the date which is yet to be decided by the Federal Government, no such penalty may be imposed and the Company may not be liable to pay interest.

In case this liability materializes, the cumulative amount of contributions to WPPF would be Rs 3,463 million (2015: Rs 3,463 million) upto June 30, 2006. However, it is not certain at the moment that any penalties will be levied on non-payment of WPPF as the relaxation provided under the Finance Act 2006 is still applicable. If it is established that the scheme is applicable to the Company and the Company is liable to pay contribution to the Workers' Welfare Fund, then these amounts would be recoverable from WAPDA as a pass through item under the provisions of Power Purchase Agreement.

In view of the foregoing, the Company did not make any provision for Workers' Profit Participation Fund and interest thereon in the financial statements up to June 30, 2006.

Subsequent to the amendments in Finance Act 2006, the Company had established the KAPCO Workers' Participation Fund in March 2008 to allocate the amount of annual profits stipulated by the Act for distribution amongst workers eligible to receive such benefits under the Act.

During the half year ended December 31, 2016, the Honorable Supreme Court of Pakistan decided that amendments in Workers' Welfare Fund Ordinance, 1971 and Companies Profit (Workers Participation) Act, 1968 cannot be introduced through Finance Act, thereby, the said amendments made through the Finance Act 2006 are void ab initio. Subsequently, the Commissioner Inland Revenue (Peshawar) filled review petition in the Honorable Supreme Court of Pakistan against the said decision in case of another Company, which is pending adjudication. The ultimate outcome of the matter cannot presently be determined, and consequently no impact of the said decision has been made in this condensed interim financial information.

(b) For Tax Year 2015, Additional Commissioner Inland Revenue (ACIR) created a demand of Rs 149 million in July 2016. The Company filed appeal with Commissioner Inland Revenue (Appeals) which was decided in favour of the Company. However, Tax Department has the right to go in appeal with higher appellate forum.

The management is of the view that there are meritorious grounds available to defend the foregoing demands at higher forums as well. Consequently no provision for such demands has been made in this condensed interim financial information.

(c) For Tax Year 2014, Additional CIR issued demand notice amounting to Rs 98 million. Company filed an appeal before CIR(A) who decided some of the issues in favor of the Company whereas others were upheld. Being aggrieved, both the Company and Tax Department have filed appeal with ATIR in respect of issues decided against them. The Additional Commissioner Inland Revenue (ACIR) further amended the assessment order by disallowing certain repair and maintenance expenses by treating them as a capital expenditure and issued a combined appeal effect order of Rs 284 million. Company filed an appeal with CIR(A) against the appeal effect order. The CIR(A) reduced the demand to Rs 116 million. The appeal effect granted by Additional Commissoner Inland Revenue (ACIR) failed to consider the impact of compensation for delayed refund as directed by CIR(A). During the half year ended December 31, 2016. the CIR(A) incorporated the effect of the same and resultanity, reduced the demand to Rs 9 million. Tax department is already in appeal before Honorable ATIR in respect of order of CIR(A), which is pending adjudication.

The Management is of the view that there are meritorious grounds available to defend the foregoing demand. Consequently, no provision has been made in this condensed interim financial information.

(d) WAPDA has raised invoices for liquidated damages to the Company for the years ended June 30, 2009 through 2016 (after taking into account forced outage allowance stipulated under the terms of Power Purchase Agreement) on account of short supply of electricity by the Company, which was due to cash flow constraints of the Company as a result of default by WAPDA in making timely payments. Liquidated damages invoiced to the Company on account of fuel shortages amount to Rs 27.898 million (June 30, 2016: Rs 27.872 million). Estimated amount of liquidated damages (including un-invoiced liquidated damages till December 31, 2016) are not expected to exceed Rs 27,681 million as at December 31, 2016 (June 30, 2016: Rs 27,681 million) based on the best estimate of the management of the Company.

The Company disputes and rejects any claim on account of liquidated damages that may be raised by WAPDA on the premise that its failure to dispatch electricity was due to WAPDA's non-payment of dues on timely basis to the Company and consequential inability of the Company to make timely payments to its fuel supplier (PSO) that resulted in inadequate level of electricity production owing to shortage of fuel. In this regard, the Company has initiated the dispute resolution procedures specified in the Power Purchase Agreement.

According to legal advice available with the Company, there are adequate grounds to defend any claim by WAPDA for such liquidated damages since these conditions were imposed on the Company due to circumstances beyond its control. The ultimate outcome of the matter cannot presently be determined, and consequently, no provision for such liquidated damages has been made in this condensed interim financial information.

(e) Tax Department had issued a sales tax order against the Company for the financial period June 2008 to June 2013 creating a demand of Rs.10,102 million by apportioning input sales tax between Capacity invoices and Energy invoices and allowed input sales tax allocated to Energy invoices only. The refund claims of the Company pertaining to the aforementioned period were also rejected by the Tax Authorities. The Commissioner Inland Revenue (Appeals) decided the appeal partially in favor of KAPCO by deleting the demand to the extent of demand relating to the tax periods beyond limitation of five years and rejected the other grounds. KAPCO being aggrieved filed an appeal and stay application at Appellate Tribunal Inland Revenue (ATIR). The appeal was heard at ATIR and was decided against KAPCO vide order dated May 04, 2015. KAPCO being aggrieved filed wit betition before Lahore Hidn Court.

The tax department had also raised a demand for tax year 2014, which included a demand of Rs. 2,933 million pertaining to the aforementioned issue of apportionment of input tax. The Company had filed an appeal before CIR(A) who had remanded back the demand of Rs. 2,933 million till adjudication of petition from Lahore High Court on inadmissibility of input tax.

The Lahore High Court vide its judgment dated October 31, 2016 decided the case in favor of KAPCO. Subsequent to half year ended December 31, 2016, the Tax Department, being aggrieved, filed an appeal in the Honorable Supreme Court of Pakistan. The management is of the view that there are meritorious grounds available to defend the foregoing demands in the Honorable Supreme Court. Consequently, no provision for such demands has been made in this condensed interim financial information.

- (f) The Company has provided following bank guarantees in favour of:
  - Sui Northern Gas Pipelines Limited on account of payment of dues against gas sales, amounting to Rs 47 million (June 30, 2016: Rs 4,504 million); and
  - Punjab Power Development Board on account of coal project amounting to Nil (June 30, 2016: Rs 65 million).

### 6.2 Commitments

- Contracts for capital expenditure Rs 69 million (June 30, 2016: Rs 428 million).
  - (ii) Letters of credit other than for capital expenditure Rs 224 million (June 20, 2016; Rs 393 million)

	30, 2016: Rs 392 million).		
		December 31, 2016	June 30, 2016
	Note	(Rupees in	thousand)
7.	Property, plant and equipment		
	Opening Net Book Value (NBV)	12,632,019	14,038,572
	Add: Additions / transfers during the period 7.1	397,086	821,721
		13,029,105	14,860,293
	Less: Disposals during the period		
	(at NBV)	1,545	5.654
	Depreciation charged during	1,131,055	2,222,620
	the period	1,132,600	2,228,274
		11,896,505	12,632,019
	7.1 Following is the detail of additions / transfers during the period		
	Additions:		
	Buildings on freehold land	22,301	22,036
	Gas turbine blading	349,675	-
	Plant and machinery	-	750,986
	Auxiliary plant and machinery	19,721 4,162	18,489
	Office equipment Vehicles	4,162	18,960 1,716
	Venicles	395,859	812,187
	- 2000 Autom		
	Transfers:	1.007	0.504
	Vehicles	1,227 397,086	9,534
		397,000	021,721
8.	Trade debts		
	Trade debts 8.1	79,025,289	69,599,531
	Less: Provision for doubtful debts	222,741	222,741
		78,802,548	69,376,790

- 8.1 These are considered good except Rs 223 million (June 30, 2016: Rs 223 million) which are considered doubtful. Trade debts include an overdue amount of Rs 69,665 million (June 30, 2016: Rs 58,646 million) receivable from WAPDA. The trade debts are secured by a guarantee from the Government of Pakistan under the Facilitation Agreement. These are in the normal course of business and are interest free, however, a penal mark-up of SBP discount rate plus 4 percent per annum is charged in case the amounts are not paid within the dates.
- Included in loans, advances, deposits, prepayments and other receivables is sales
  tax recoverable amounting to Rs. 2.498 million (June 30, 2016: Rs. 775 million).
  This amount mainly represents the differential of 20% input sales tax and 17%
  output sales tax on sales of electricity produced from Low Sulphur Furnance Oil
  (LSFO) for the period October, 2015 till period end, booked as recoverable from Tax
  Department.

Quarter ended

Half year ended

88.484

154,130

108.628

134,232

	dual tel ellueu		rian year ended	
	December 31, 2016	December 31, 2015	December 31, 2016	December 31, 2015
	(Rupees in	thousand)	(Rupees in	thousand)
Cost of sales				
Fuel cost	10,670,443	7,792,387	23,569,207	25,300,872
Salaries, wages and benefits	345,157	307,567	843,551	783,337
Plant maintenance	126,617	88,503	176,903	133,542
Gas turbines overhauls	605,273	51,919	806,022	127,276
Repair and renewals	183,531	382,717	290,136	658,496
Depreciation on property,				
plant and equipment	561,457	549,902	1,111,074	1,089,877
Amortisation on intangible				
assets	1,114	1,319	2,228	2,619
Liquidated damages	-	100	46	
Provision for store				
obsolescence	77,421	194	158,369	5,918
	12,571,013	9,174,508	26,957,536	28,101,937
Transactions with related pa	arties			
Relationship with the Comp	elationship with the Company Nature of transaction			
<ol> <li>Associated undertakings</li> </ol>	Receipt of services		1,000	1,402
	Sale of electricity		32,916,374	34,434,459
	Interest expense		64,434	102,707
	Interest income on late			
	payme	nts	2,254,699	1,920,652
	Fuel cost Salaries, wages and benefits Salaries, wages and benefits Plant maintenance Gas turbines overhauls Repair and renewals Depreciation on property, plant and equipment Amortisation on intangible assets Liquidated damages Provision for store obsolescence	Cost of sales Fuel cost Salaries, wages and benefits Plant maintenance Gas turbines overhauls Repair and renewals Depreciation on property, plant and equipment Amortisation on intangible assets Provision for store obsolescence Transactions with related parties Relationship with the Company I. Associated undertakings Sale of el Interest is	December 31, 2015   Recember 32, 2015   Recember 32, 2015   Recember 32, 2015   Recember 345, 157   307,567   Repair and renewals   605,273   51,919   Repair and renewals   183,531   382,717   Depreciation on property, plant and equipment   561,457   549,902   Amortisation on intangible assets   1,114   1,319   Liquidated damages   1,114   1,319   Liquidated damages   77,421   194   12,571,013   9,174,508   Provision for store obsolescence   77,421   194   12,571,013   9,174,508   Prelationship with the Company   Nature of transaction   Receipt of services   Sale of electricity   Interest expense	December 31, 2016   2015   2016

All transactions with related parties have been carried out on mutually agreed terms and conditions.

ii. Post retirement benefit plans Expense charged

iii. Key management personnel Compensation

	December 31, 2016	June 30, 2016
	(Rupees in	thousand)
Period end balances		•
Associated Undertakings		
Receivable from related parties	79,543,128	70,377,854
Payable to related parties	1,602,566	1,380,443
These are in the normal course of business and int	erest free excep	ot for long term
finances referred to in note 4.	11.111	
	Half Year December 31,	
	2016	December 31, 2015
	(Rupees in t	housand)
12. Cash generated from operations		
Profit before tax	6,080,601	6,318,227
Adjustments for:		
- Depreciation on property, plant and equipment	1,131,055	1,107,635
- Depreciation on assets subject to finance lease	9,473	13,829
- Amortisation on intangible assets	2,228	2,619
<ul> <li>Income on bank deposits</li> </ul>	(2,699)	(12,342)
- Provision for store obsolescence	158,369	5,918
- Staff retirement benefits accrued	68,564	90,843
- Finance cost	1,963,515	1,712,923
Profit before working capital changes	9,411,106	9,239,652
Effect on cash flow due to working capital changes:		
(Increase) / decrease in current assets		
- Stores and spares	(27,978)	(356,612)
- Stock-in-trade	(1,980,476)	50,708
- Trade debts	(9,425,758)	9,592,687
<ul> <li>Loans, advances, deposits, prepayments</li> </ul>		55555 (545)
and other receivables	(1,498,171)	(971,449)
Increase / (decrease) in trade and other payables	8,836,260	(11,467,879)
	(4,096,123)	(3,152,545)

Cash generated from operations

6.087.107

5.314.983

December 31, December 31, 2016 2015 (Rupees in thousand)

### 13. Cash and cash equivalents

Cash and bank balances 635,662 1,874,728 (46,012,280) (45,376,618) (37,366,503) (35,491,775)

#### 14. Date of authorisation for issue

This condensed interim financial information was authorised for issue on February 21, 2017 by the Board of Directors of the Company.

#### 15. Corresponding figures

In order to comply with the requirements of International Accounting Standard 34 - 'Interim Financial Reporting', the condensed interim balance sheet and condensed interim statement of changes in equity have been compared with the balances of annual audited financial statements of preceding financial year, whereas, the condensed interim profit and loss account, condensed interim statement of comprehensive income and condensed interim cash flow statement have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged, wherever necessary, for the purposes of comparison. However, no significant re-arrangements have been made.

#### 16. Non-adjusting event after the balance sheet date

The Board of Directors of the Company has declared an interim cash dividend of Rs 4.30 per share (December 31, 2015: Rs 4.25 per share), amounting to Rs 3,785 million (December 31, 2015: Rs 3,741 million) at their meeting held on February 21, 2017. This condensed interim financial information does not include the effect of above interim cash dividend which will be accounted for in the period in which it is declared.

Aftab Mahmood Butt Chief Executive Anwar-ur-Haq Director