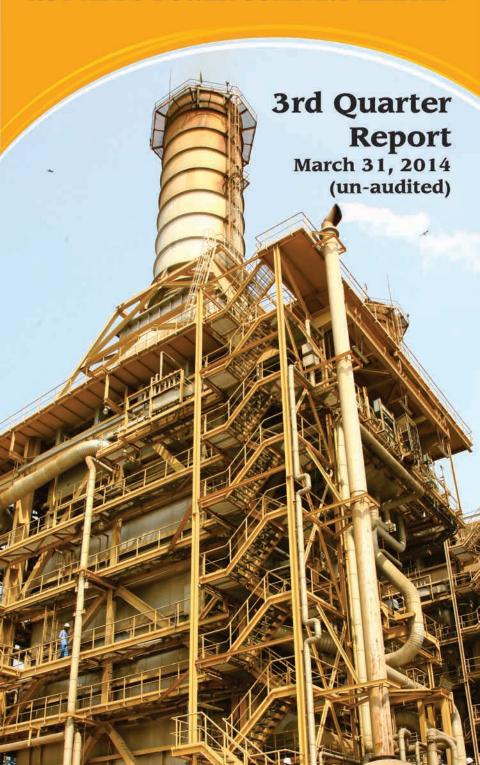
KOT ADDU POWER COMPANY LIMITED



Company Information

Sved Raghib Abbas Shah, esg (Chairman) **Board of Directors**

Mr. Aftab Mahmood Butt (Chief Executive)

Syed Nizam Ahmad Shah, esq.

Mr. Anwar-ul-Hag Mr. Tahir Mahmood Syed Zia Ijaz, esq

Mr. Ali Sameer Farooqui

Mr. Anwar-ul-Hag

Audit Committee Syed Nizam Ahmad Shah, esq (Chairman)

> Mr. Tahir Mahmood Syed Zia Ijaz, esq Mr. Ali Sameer Farooqui

Mr. Anwar-ul-Haq (Chairman) HR Committee

> Sved Zia liaz, esq. Mr. Aftab Mahmood Butt

CFO/GM Finance Mr. M. Mohtashim Aftab

Mr. A. Anthony Rath Company Secretary

External Auditors A. F. Ferguson & Co. Chartered Accountants

Internal Auditors Ernst & Young Ford Rhodes Sidat Hyder

Chartered Accountants

Legal Advisor Kabraji & Talibuddin

Bankers Allied Bank Limited

AlBaraka Bank (Pakistan) Limited Askari Bank Limited

Bank Alfalah Limited

BankIslami Pakistan Limited

Citibank, N.A. Faysal Bank Limited

Habib Bank Limited Habib Metropolitan Bank Limited

MCB Bank Limited

Meezan Bank Limited

National Bank of Pakistan-IBD

NIB Bank Limited

Samba Bank Limited

Standard Chartered Bank (Pakistan) Limited

The Bank of Punjab

THK Associates (Private) Limited Share Registrar

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Directors' Report

We are pleased to present the financial statements (un-audited) for the period ended March 31, 2014.

For the nine month period, the Company's turnover was Rs. 82,833 Million (Rs. 71,145 Million in July '12 - March '13); and profit after tax was Rs. 5,214 Million. The ensuing earnings per share were Rs. 5.92 per share (Rs. 10 each) (Rs. 6.42 per share in the corresponding period of the previous year).

The Company's sole customer (WAPDA) remains in payment default to the Company. On March 31, 2014, the overdue amount from WAPDA was Rs. 52,821 Million. For details you may review Note 8 to the Financial Statements. The Company continues to pursue WAPDA and concerned Ministries in the Government of Pakistan for resolution of the matter.

During the third quarter (January 1 to March 31, 2014, the Power Plant generated 1406 GWh of electricity (year to date generation level 4,520 GWh) at a load factor of 48.7 % (year to date load factor 51.3%) with an overall availability of 89.2% (year to date overall availability 75.1%). The fuel mix during the third quarter was 99.4% on Low Sulphur Furnace Oil (year to date LSFO fuel mix 97.3%); 0.6% on High Speed Diesel (year to date HSD fuel mix 1.6%); and no generation on Gas (year to date Gas fuel mix 1.1%).

Combustion Inspections of three (3) Gas Turbines were successfully carried out during the Third Quarter as per plan.

Dispatches of the interim cash dividend of Rs. 2.75 per share (Rs. 10 each) were completed on April 11, 2014 to shareholders whose names appeared on the Company's Register of Members on March 13, 2014.

On behalf of the Board

Aftab Mahmood Butt Chief Executive

Condensed Interim Balance Sheet

as at March 31, 2014 (Un-audited)

		March 31, 2014	June 30, 2013
			Re-stated
	Note	(Rupees in	n thousand)
EQUITY AND LIABILITIES			
CAPITAL AND RESERVES			
Authorised capital 3,600,000,000 (June 30, 2013: 3,600,000,000) ordinary shares of Rs 10 each		36,000,000	36,000,000
Issued, subscribed and paid up capital 880,253,228 (June 30, 2013: 880,253,228) ordinary shares of Rs 10 each Capital reserve Unappropriated profit		8,802,532 444,451 15,060,480 24,307,463	8,802,532 444,451 16,228,055 25,475,038
NON-CURRENT LIABILITIES			
Long term finances Liabilities against assets subject to finance lease Deferred liabilities CURRENT LIABILITIES	4	1,736,713 68,561 3,763,781 5,569,055	2,311,346 81,445 3,830,698 6,223,489
Current portion of long term liabilities Finances under mark-up arrangements - secured Trade and other payables	5	1,274,373 30,294,994 27,494,313 59,063,680	1,987,055 5,544,967 22,993,279 30,525,301
CONTINGENCIES AND COMMITMENTS	6		
		88,940,198	62,223,828

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive

March 31, 2014

June 30, 2013

Re-stated

Note

(Rupees in thousand)

ASSETS

NON-CURRENT ASSETS

Property, plant and equipment Intangible assets Assets subject to finance lease Capital work-in-progress Long term loans and deposits

CURRENT ASSETS

Stores and spares
Stock-in-trade
Trade debts
Loans, advances, deposits, prepayments
and other receivables
Cash and bank balances

	11,634	
	91,976	
	10,020	
	56,140	
	16,460,732	
	4,010,864	
	3,265,553	ı
8	63,527,058	
	1,286,702	
	389,289	
	72,479,466	

88,940,198

16,290,962

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Condensed Interim Profit and Loss Account

for the guarter and nine months ended March 31, 2014 (Un-audited)

	Quarte	r ended	Nine months ended		
	March 31, 2014	March 31, 2013	March 31, 2014	March 31, 2013	
Note	(Rupees in	thousand)	(Rupees in	thousand)	
Sales	25,899,903	22,566,441	82,833,928	71,144,740	
Cost of sales 9	(22,252,508)	(19,418,901)	(74,570,118)	(61,828,900)	
Gross profit	3,647,395	3,147,540	8,263,810	9,315,840	
Administrative expenses	(83,849)	(76,004)	(257,044)	(248,656)	
Other operating expenses	123	~	(665)	(24,762)	
Other income	1,245,621	1,329,526	2,819,528	4,382,702	
Profit from operations	4,809,167	4,401,062	10,825,629	13,425,124	
Finance cost	(1,332,926)	(1,372,960)	(3,098,248)	(4,927,971)	
Profit before tax	3,476,241	3,028,102	7,727,381	8,497,153	
Taxation	(1,105,832)	(1,056,647)	(2,513,120)	(2,842,378)	
Profit for the period	2,370,409	1,971,455	5,214,261	5,654,775	
Earnings per share - basic and diluted Rupees	2.69	2.24	5.92	6.42	

Appropriations have been reflected in the statement of changes in equity.

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive

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Condensed Interim Statement of Comprehensive Income for the quarter and nine months ended March 31, 2014 (Un-audited)

	Quarter ended		Nine months ended	
	March 31, 2014	March 31, 2013	March 31, 2014	March 31, 2013
	(Rupees in thousand)		(Rupees in thousand)	
Profit for the period	2,370,409	1,971,455	5,214,261	5,654,775
Other comprehensive income	05	(2)	ST6	্হ
Total comprehensive income for the period	2,370,409	1,971,455	5,214,261	5,654,775

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive

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Condensed Interim Cash Flow Statement

for the nine months ended March 31, 2014 (Un-audited)

Nine m	onths ended
March 31,	March 31

Note (Rupees in thousand)

Cash flows from operating activities		
Cash (used in) / generated from operations 11	(13,082,306)	2,020,778
Finance cost paid	(3,511,113)	(2,877,264)
Taxes paid	(2,095,071)	(853,268)
Staff retirement benefits paid	(25,603)	(102,038)
Net cash used in operating activities	(18,714,093)	(1,811,792)
Cash flows from investing activities		
Fixed capital expenditure	(777,541)	(409,672)
Income on bank deposits received	16,370	4,370
Net decrease / (increase) in long term loans		
and deposits	669	(3,623)
Proceeds from sale of property, plant	333,000	1.000-222-272-4
and equipment	3,521	83,268
Net cash used in investing activities	(756,981)	(325,657)
Cash flows from financing activities		
Repayment of liabilities against assets subject	,	
to finance lease	(22,787)	(22,411)
Repayment of long term loans - unsecured	(350,703)	(350,703)
Repayment of long term loans - secured	(933,606)	(629,076)
Dividend paid	(3,937,503)	(2,760,300)
Net cash used in financing activities.	(5,244,599)	(3,762,490)
Net decrease in cash and cash equivalents	(24,715,673)	(5,899,939)
Cash and cash equivalents at beginning of the period	(5,190,032)	(19,742,779)
Cash and cash equivalents at the end of the period 12	(29,905,705)	(25,642,718)

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive

Syed Nizam Ahmad Shah Director

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Condensed Interim Statement of Changes in Equity for the nine months ended March 31, 2014 (Un-audited)

	Share Capital	Capital reserve (Rupe	Un-appro- priated profit es in thousand	Total
Balance as on June 30, 2012 -As previously reported - audited	8,802,532	444,451	14,402,413	23,649,396
Effect of retrospective change in accounting policy (note - 2)	**************************************	2:	34,392	34,392
Balance as on June 30, 2012 (re-stated)	8,802,532	444,451	14,436,805	23,683,788
Total comprehensive income for the period	75	=	5,654,775	5,654,775
Final dividend for the year ended June 30, 2012 - Rs 3.15 per share		Ħ	(2,772,798)	(2,772,798)
Interim dividend - Rs 3.00 per share Balance as on March 31, 2013	*	2:	(2,640,760)	(2,640,760)
(re-stated)	8,802,532	444,451	14,678,022	23,925,005
Profit for the period	-][+	1,699,206	1,699,206
Other comprehensive income for the period: Re-measurement of actuarial losses on retirement benefit plans (note-2)	ž	, A	(149,173)	(149,173)
Total comprehensive income for the period		8	1,550,033	1,550,033
Balance as on June 30, 2013 (re-stated)	8,802,532	444,451	16,228,055	25,475,038
Total comprehensive income for the period	*:	€	5,214,261	5,214,261
Final dividend for the year ended June 30, 2013 - Rs 4.50 per share	*:	+	(3,961,140)	(3,961,140)
Interim dividend - Rs 2.75 per share	살	4	(2,420,696)	(2,420,696)
Balance as on March 31, 2014	8,802,532	444,451	15,060,480	24,307,463

The annexed notes 1 to 14 form an integral part of this condensed interim financial information.

Aftab Mahmood Butt Chief Executive

Notes to and forming part of the Condensed Interim Financial Information for the guarter and nine months ended March 31, 2014 (Un-audited)

1. Legal status and nature of business

Kot Addu Power Company Limited ('The Company'), was incorporated in Pakistan on April 25, 1996 as a public limited company under the Companies Ordinance, 1984. The Company was listed on April 18, 2005 on the Karachi, Islamabad and Lahore Stock Exchanges. The principal activities of the Company are to own, operate and maintain a multi-fuel fired power station with fifteen generating units with a nameplate capacity of 1,600 MW in Kot Addu, District Muzaffargarh, Punjab, Pakistan and to sell the electricity produced therefrom to a single customer, the Pakistan Water and Power Development Authority (WAPDA) under a Power Purchase Agreement (PPA). This agreement is for a term of 25 years which commenced from June 1996.

Basis of preparation

This condensed interim financial information is un-audited and has been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 - Interim Financial Reporting' and provisions of and directives issued under The Companies Ordinance, 1984. In case where the requirements differ, the provisions of or directives issued under The Companies Ordinance, 1984 have been followed.

This condensed interim financial information does not include all the information required for annual financial statements and therefore should be read in conjunction with the annual financial statements for the year ended June 30, 2013.

The accounting policies adopted for the preparation of this condensed interim financial information are the same as those applied in the preparation of preceding annual published financial statements of the Company for the year ended June 30, 2013 except for accounting policy adopted for retirement benefits.

In pursuance of amendments in International Accounting Standard 19 'Employee Benefits' that are effective from financial years beginning on or after January 1, 2013, the Company has changed its accounting policy in respect of recognition of actuarial losses/gains arising from retirement benefit plans during the current period. The amended IAS 19 includes the amendments that require actuarial gains and losses to be recognized immediately in other comprehensive income with no subsequent recycling to profit and loss account; to immediately recognize all past service costs in profit and loss account; and to replace interest cost and expected return on plan assets with a net interest amount that is calculated by applying the discount rate to the net defined benefit liability/asset. This change has now eliminated the corridor approach and calculates finance costs on a net funding basis.

The Company has applied this change in accounting policy retrospectively in accordance with International Accounting Standard - 8 'Accounting Policies, Changes in Accounting Estimates and Errors' and recorded un-recognised actuarial losses net of taxes associated with these retirement benefit plans by

for the guarter and nine months ended March 31, 2014 (Un-audited)

adjusting the opening balance of accumulated profit and retirement benefits including pension fund, medical and free electricity for the prior period presented. The effect on the condensed interim profit and loss account and the condensed interim statement of comprehensive income for the guarter ended March 31, 2014 has not been disclosed separately since it is the Company's practice to carry out the actuarial valuation on an annual basis. However, the impact on this condensed interim financial information is considered immaterial.

Effects of change in accounting policy are as follows:

June 30, 2013	June 30, 2012
(Rupees in	thousand)

Impact on balance sheet		
Deferred liabilities	(173,910)	52,109
Loans, advances, deposits, prepayments and other		
receivables	59,129	(17,717)
Unappropriated profit	(114,781)	34,392
Impact on other comprehensive income		
Actuarial losses (reversed) / recognized - net of tax	(149,173)	141,365

Income tax expense is recognised based on management's best estimate of the weighted average annual income tax rate expected for the full financial year.

Long term finances

Long term finances include unsecured loan payable to associated undertaking amounting to Rs 2,357.519 million (June 30, 2013: Rs 2,708.222 million) out of which Rs 620.806 million (June 30, 2013: Rs 701.405 million) is included in current portion of long term liabilities. It carries a mark-up of 14% payable semi-annually.

5. Trade and other payables

Trade creditors include payable to Pakistan State Oil amounting to Rs 5,909 million (June 30, 2013: Rs 4,391 million).

Contingencies and commitments

6.1 Contingencies

There has been no change in the status of the contingent liabilities disclosed as at June 30, 2013 except for the following:

(a) Income Tax department carried out assessment for the Tax Years 2009, 2010 and 2011 based on which they created a demand of Rs 1,027 million.

Notes to and forming part of the Condensed Interim Financial Information for the guarter and nine months ended March 31, 2014 (Un-audited)

Subsequently, Commissioner Inland Revenue - Appeals CIR(A) decided certain issues in favour of the Company while remaining issues were remanded back to the Deputy Commissioner Inland Revenue (DCIR) for reconsideration. Both the Company and the Tax Department filed appeal with the Appellate Tribunal Inland Revenue (ATIR) against the CIR(A) orders. The Company received favourable order from ATIR on these issues. Subsequently, the Company has received appeal effect orders amounting to Rs 676 million which were adjusted against advance tax liability for the tax year 2014. The Tax Department has a right to file a reference before the High Court against the ATIR decision.

For the Tax Year 2011, Income Tax department has also selected Company in total audit under section 214 (c) and carried out the assessment on which they created a demand of Rs 159 million. Company filed an appeal with CIR(A) which is pending for hearing.

For the Tax Year 2012, DCIR issued assessment order and demand notice amounting to Rs 458 million which was later rectified to Rs 411 million. The Company filed appeal with CIR(A). Subsequently, CIR(A) decided certain issues in favour of the Company and thereby reducing the demand to Rs 30 million. Being aggrieved, the Company has filed an appeal with ATIR which is pending for hearing.

For the Tax Year 2013, DCIR issued assessment order under section 122(5A) along with demand notice under section 122(9) amounting to Rs 203 million. Being aggrieved, the Company has filed an appeal with CIR(A) which is pending for hearing.

The management is of the view that there are meritorious grounds available to defend the foregoing demands. Consequently no provision for such demands has been made in this condensed interim financial information.

(b) The Company has received a Sales Tax show cause notice under section 11(4) of Sales Tax Act, 1990, subsequent to the period end, relating to financial period June 2008 to June 2013. Based on the strength of an unfavourable decision by ATIR against different other IPPs, the tax department intends to apportion the input sales tax in the proportion of Capacity invoices and Energy Invoices by disallowing the input tax relating to capacity portion amounting to Rs 10,102.246 million. Subsequently, the Company intends to file a writ petition before Lahore High Court for the grant of stay order against the proceedings of this show cause notice.

The management is of the view that the claim of tax authorities is baseless and there are meritorious grounds available to defend the foregoing demands. Consequently no provision for such demands has been made in this condensed interim financial information.

Notes to and forming part of the Condensed Interim Financial Information for the quarter and nine months ended March 31, 2014 (Un-audited)

- (c) The Company has a 'Long Term Supply Agreement' (LTSA) with one of the Original Equipment Manufacturers (OEM) for the supply of spares to the Company. According to the terms of LTSA, the Company has availed discount amounting to Rs 1,737.561 million up to March 31, 2014 (June 30, 2013: Rs 1,704.588 million). This discount is contingent upon the Company procuring at least a specified amount of spares from the OEM during the tenure of LTSA. Inability of the Company to achieve the desired level of purchases would result in payment of compensation fee amounting to Rs 260.634 million (June 30, 2013: Rs 255.688 million) to the OEM out of the discount recognised up to March 31, 2014. The management of the Company feels that the minimum specified level of purchases will be achieved during the contractual period and no compensation fee would be payable to the OEM, consequently no provision for compensation fee as referred above has been made in this condensed interim financial information.
- (d) WAPDA has raised invoices for liquidated damages to the Company for the years ended June 30, 2009, 2010, 2011, 2012 and 2013 (after taking into account forced outage allowance stipulated under the terms of Power Purchase Agreement) on account of short supply of electricity by the Company, which was due to cash flow constraints of the Company as a result of default by WAPDA in making timely payments. Estimated amount of liquidated damages (including un-invoiced liquidated till March 31, 2014) are not expected to exceed Rs 21,732 million as at March 31, 2014 (June 30, 2013: Rs 19,917 million) based on the best estimate of the management of the Company.

The Company disputes and rejects any claim on account of liquidated damages raised by WAPDA on the premise that its failure to dispatch electricity was due to WAPDA's non-payment of dues on timely basis to the Company and consequential inability of the Company to make timely payments to its fuel supplier (PSO) that resulted in inadequate level of electricity production owing to shortage of fuel. In this regard, the Company has initiated the dispute resolution procedures specified in the Power Purchase Agreement.

According to legal advice available with the Company, there are adequate grounds to defend any claim by WAPDA for such liquidated damages since these conditions were imposed on the Company due to circumstances beyond its control. The ultimate outcome of the matter cannot presently be determined, and consequently, no provision for such liquidated damages has been made in this condensed interim financial information.

(e) The Company has provided following bank guarantees in favour of:

Sui Northern Gas Pipelines Limited on account of payment of dues against gas sales etc., amounting to Rs 46.454 million (June 30, 2013: Rs 536.276 million).

for the quarter and nine months ended March 31, 2014 (Un-audited)

6.2 Commitments

- (i) Contracts for capital expenditure Rs 581.569 million (June 30, 2013: Rs 632.414 million).
- (ii) Letters of credit other than for capital expenditure Rs 215.464 million (June 30, 2013: Rs 428.005 million).

	(00116 00, 2010.118 420.000111111011).		
		March 31, 2014	June 30, 2013
	Note	(Rupees in	n thousand)
7.	Property, plant and equipment		
	Opening book value Add: Additions/transfers during the period 7.1	17,090,199 781,697	18,264,486 867,024
	Add. Additions/haristers during the period 7.1	17,871,896	19,131,510
	Less: Disposals during the period		
	(at book value) Depreciation charged during	1,421	41,496
	the period	1,579,513	1,999,815
	Total data (Marie Salaries Salaries)	1,580,934	2,041,311
		16,290,962	17,090,199
	7.1 Following is the detail of additions/transfers during the period		
	Additions:		
	Land	64,017	1
	Buildings on freehold land	12,506	17,382
	Plant and machinery	199	44,021
	Gas turbine blading	670,143	760,335
	Auxiliary plant and machinery	6,941	34,543
	Office equipment	25,040	5,427
		778,647	861,708
	Transfers:		
	Vehicles	3,050	5,316
		781,697	867,024
8.	Trade debts		
	Trade debts 8.1	63,598,363	34,290,730
	Less: Provision for doubtful debts	71,305	71,305
		63,527,058	34,219,425

for the guarter and nine months ended March 31, 2014 (Un-audited)

8.1 These represent amounts receivable from associated undertaking and are considered good except for Rs 71.305 million (June 30, 2013: Rs 71.305 million) which is considered doubtful. Out of the total good trade debts, Rs 52,821 million (June 30, 2013: Rs 21,188 million) is an overdue amount receivable from WAPDA. The trade debts are secured by a guarantee from the Government of Pakistan under the Facilitation Agreement. These are in the normal course of business and are interest free, however, a penal mark-up of SBP discount rate plus 4 percent per annum is charged in case the amounts are not paid within due dates.

		Quarter ended		Nine mon	ths ended
		March 31, 2014	March 31, 2013	March 31, 2014	March 31, 2013
		(Rupees in	thousand)	(Rupees in	thousand)
9.	Cost of sales				
	Fuel cost	21,294,321	18,566,485	69,688,362	59,199,054
	Salaries, wages and benefits	246,026	213,911	877,696	747,444
	Plant maintenance	61,053	46,491	253,492	162,831
	Gas turbines overhauls	31,258	64,243	1,094,807	153,329
	Repair and renewals	95,895	21,824	1,098,480	47,776
	Depreciation on property,				
	plant and equipment	523,014	490,240	1,554,387	1,471,343
	Amortisation on intangible		9692047404840	uniteration (Terret)	
	assets	940	690	2,894	2,072
	Provision for store			200	8
	obsolescence	1,23	15,017	7.00	45,051
		22,252,507	19,418,901	74,570,118	61,828,900
10.	Transactions with related pa	rties			
	Relationship with the Compa	iny Nature of	transaction		
	i. Associated undertakings	Purchase	of services	485	1,359
	The state of the Company of the Section Compa	Sale of electricity		82,833,928	71,144,740
		Interest e		272,455	346,371
		Interest in	ncome on late		52.61
		payments		2,747,406	4,355,016
	ii. Post retirement benefit pla	ins Expense	charged	135,385	110,233
	iii. Key management person	Service Shilling and a reason	The Company of the Co		124,410
	The Control Control Control	AND DESCRIPTION		The Parties and Control	

All transactions with related parties have been carried out on commercial terms and conditions.

for the quarter and nine months ended March 31, 2014 (Un-audited)

March 31, June 30, 2014 2013 (Rupees in thousand)

Period end balances

Associated undertakings: Receivable from related parties Payable to related parties

64,088,145 423,231

35,003,154 352,584

These are in the normal course of business.

Nine months ended

March 31, March 31,
2014 2013

(Rupees in thousand)

11. Cash generated from operations

Profit before tax	7,727,381	8,497,153
Adjustments for:		
- Depreciation on property, plant and equipment	1,579,513	1,496,539
- Amortisation on intangible assets	2,894	2,072
- Depreciation on assets subject to finance lease	21,045	18,676
- Write-down of property, plant and equipment	665	24,762
- Profit on disposal of property, plant and equipment	(2,766)	(3,414)
- Income on bank deposits	(16,370)	(4,370)
- Provision for store obsolescence	W. 1850 W. 1850	45,051
- Advances written off	78	56
- Bad debts written off	12	663
- Provision for doubtful debts	2	813
- Staff retirement benefits accrued	114,089	90,401
- Finance cost	3,098,248	4,927,971

Profit before working capital changes

- Stock in trade

Effect on cash flow due to working capital changes (Increase)/decrease in current assets
- Stores and spares

-	Trade debts
-	Loans, advances, deposits, prepayments
	and other receivables
Ir	ncrease / (decrease) in trade and other payables

(29,307,633) 385,235 2,260,994

121.612

932,709

12,524,777

2,260,994 (19,978,087) (25,607,083) (13,075,595)

Cash (used in) / generated from operations

(13,082,306) 2,020,778

15,096,373

(292,066)

(603,230)

7,914,739

(116,951)

for the quarter and nine months ended March 31, 2014 (Un-audited)

Nine months ended March 31, March 31,

2014 2013

(Rupees in thousand)

12. Cash and cash equivalents

Cash and bank balances
Finances under mark-up arrangements - secured (3

389,289 332,379 (30,294,994) (25,975,097) (29,905,705) (25,642,718)

13. Corresponding figures

In order to comply with the requirements of International Accounting Standard 34 - 'Interim Financial Reporting', the condensed interim balance sheet and condensed interim statement of changes in equity have been compared with the balances of annual audited financial statements of preceding financial year, whereas, the condensed interim profit and loss account, condensed interim statement of comprehensive income and condensed interim cash flow statement have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged, wherever necessary, for the purposes of comparison. However, no significant re-classifications have been made except:

Description	Quarter ended	Nine months ended	Reclassified	
	March 31, 2013	March 31, 2013	From	То
	(Rupees i	in thousand)		
Differential payable to WAPDA	49,133	136,750	Administrative expenses	Sales

14. Date of authorisation for issue

This condensed interim financial information was authorised for issue on April 18, 2014 by the Board of Directors of the Company.

Aftab Mahmood Butt Chief Executive Syed Nizam Ahmad Shah Director

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