KAPCO

3rd QUARTER REPORT 2026

March 31, (un-audited)

KOT ADDU POWER COMPANY LIMITED

Company Information

Board of Directors	Lt. General (Retd) Muhammad Saeed (Chairman) Mr. Muhammad Masood, Chief Executive (Acting) Mr. Aqeel Ahmed Nasir Mr. Hafiz Mohammad Yousaf Mr. Saad Iqbal Mr. Naveed Asghar Chaudhry Ms. Mahwish Humayun Khan Mr. Khawaja Khalil Shah Mr. Muhammad Arfan
Audit Committee	Mr. Hafiz Mohammad Yousaf (Chairman) Mr. Saad Iqbal Mr. Naveed Asghar Chaudhry Mr. Khawaja Khalil Shah Mr. Muhammad Arfan
HR Committee	Ms. Mahwish Humayun Khan (Chairperson) Mr. Aqeel Ahmed Nasir Mr. Hafiz Mohammad Yousaf Mr. Naveed Asghar Chaudhry Mr. Muhammad Arfan
Investment Committee	Mr. Naveed Asghar Chaudhry (Chairman) Mr. Aqeel Ahmed Nasir Mr. Hafiz Mohammad Yousaf Mr. Saad Iqbal Mr. Khawaja Khalil Shah
Special Committee	Mr. Muhammad Arfan (Chairman) Mr. Aqeel Ahmed Nasir Mr. Naveed Asghar Chaudhry Mr. Saad Iqbal
GM Finance / CFO	Mr. Muhammad Masood
Company Secretary / Head Legal Counsel	Mr. A. Anthony Rath
Auditors	A.F. Ferguson & Co. Chartered Accountants
Legal Advisor	Cornelius, Lane & Mufti
Bankers	Conventional Askari Bank Limited Bank Al-Habib Limited Habib Bank Limited Habib Metropolitan Bank Limited MCB Bank Limited National Bank of Pakistan Standard Chartered Bank (Pakistan) Limited United Bank Limited Islamic AlBaraka Bank (Pakistan) Limited Askari Bank Limited-IBD Bank Alfalah Limited Dubai Islamic Bank Pakistan Limited Faysal Bank Limited Meezan Bank Limited National Bank of Pakistan-IBD The Bank of Punjab-IBD
Share Registrar	THK Associates (Private) Limited Plot No. 32-C, Jami Commercial Street 2, DHA, Phase-VII, Karachi 75500, Pakistan Tel: +92 (0)21 111 000 322, Fax: +92 (0)21 34168271
Registered Office	Office No. 309, 3rd Floor, Evacuee Trust Complex Agha Khan Road, F-5/1, Islamabad, Pakistan
Corporate Office	5 B/3, Gulberg III, Lahore 54660, Pakistan Tel: +92 (0)42 3577 2912-6, Fax: +92 (0)42 3577 2922
Power Project	Kot Addu Power Complex, Kot Addu District Muzaffargarh, Punjab, Pakistan Tel: +92 (0)66 230 1047-9 Fax: +92 (0)66 230 1025
Email	Info@kapco.com.pk
Website	www.kapco.com.pk

We are pleased to present the financial statements (un-audited) for the third quarter ended March 31, 2026.

The principal activities of the Company are the ownership, operation, and maintenance of an Independent Power Plant (IPP). The initial plant capacity was 1600 MW on multi-fuel (gas /RLNG, furnace oil, and high-speed diesel). The initial Power Purchase Agreement (PPA) expired in October 2022. In June 2025, the Company signed a new Tripartite Power Purchase Agreement (TPPA) for 495MW capacity for a three year term. The plant is located at Kot Addu, Punjab. The Company is also permitted under its Memorandum of Association to make investments in other businesses.

During the quarter, 144,678 MWh of electricity was generated by the Company (348,547 MWh since the signing of TPPA), as per the dispatch request received from the National Power Control Centre (NPCC). In keeping with its past history, the Company is meeting challenges in difficult times to keep its power plant operational and providing much needed electricity demands of its power purchaser.

During the quarter ended March 31, 2026, the Power Purchaser made payment of 8,650 million under the TPPA. The total receivables under the expired and power purchase agreement and the TPPA stand at Rs. Rs. 6,680 million (net of provision) as on March 31, 2026.

The operating profit for the nine-month period stands at Rs. 2,353 Million (2025: Rs. 2,978 Million). The profit before levy and income tax is Rs. 2,322 Million (2025: Rs. 2,734 Million), whereas profit after tax for the period is Rs. 1,515 Million (2025: Rs. 2,406 Million), which gives earnings per share (EPS) of Rs. 1.72 per share of Rs. 10 each (2025: Rs. 2.73 per share).

Pursuant to Part 1, Clause VII of the Fourth Schedule to the Companies Act, 2017, as amended through S.R.O. 1278(I)/2024 dated August 15, 2024, reference is hereby made to Note 20 of the Financial Statements.

The Company continues to evaluate investment opportunities for diversification of its portfolio. The Company, in partnership with Fauji Cement Company Limited (FFCL), signed a Sale Purchase Agreement with Pharaon Investment Group Limited Holding S.A.L on January 30, 2026, to acquire a joint shareholding of 84.06% in Attock Cement Limited (ACPL). The transaction was executed on April 24, 2026 upon completion of all contractual conditions and compliance with applicable and regulatory requirements including the mandatory tender offer under the Securities Act, 2015 and the Listed Companies (Substantial Acquisition of Voting Shares and Takeovers) Regulations, 2017 (Takeover Laws).

The Company and FCCL have acquired 84.06% equity stake in ACPL. In addition, the Company and FCCL have also acquired 7.97% shareholding in ACPL under the mandatory tender offer in accordance with the Takeover laws. Following completion of the transaction, the Company and FCCL now hold approximately 92.03% of the issued ordinary capital of ACPL.

The Company has complied with the requirements of the Code of Corporate Governance in the following manner:

The total number of Directors are nine (9) as per the following detail:

a) Male: Eight (8)
b) Female: One (1)

The composition of the Board of Directors is as follows:

Category	Names
Independent Directors	• Mr. Hafiz Mohammad Yousaf • Ms. Mahwish Humayun Khan • Mr. Khawaja Khalil Shah
Executive Director	• Mr. Muhammad Masood, Chief Executive Officer (Acting)
Non-Executive Directors	• Lt. General (Retd) Muhammad Saeed • Mr. Aqeel Ahmed Nasir • Mr. Saad Iqbal • Mr. Naveed Asghar Chaudhry • Mr. Muhammad Arfan

Committees of the Board of Directors:

Audit Committee	• Mr. Hafiz Mohammad Yousaf (Chairman) • Mr. Naveed Asghar Chaudhry • Mr. Muhammad Arfan	• Mr. Saad Iqbal • Mr. Khawaja Khalil Shah
HR Committee	• Ms. Mahwish Humayun Khan (Chairperson) • Mr. Hafiz Mohammad Yousaf • Mr. Muhammad Arfan	• Mr. Aqeel Ahmed Nasir • Mr. Naveed Asghar Chaudhry
Investment Committee	• Mr. Naveed Asghar Chaudhry (Chairman) • Mr. Hafiz Mohammad Yousaf • Mr. Khawaja Khalil Shah	• Mr. Aqeel Ahmed Nasir • Mr. Saad Iqbal
Special Committee (on Decommissioning of Power Plant and Fuel Disposal)	• Mr. Muhammad Arfan (Chairman) • Mr. Naveed Asghar Chaudhry	• Mr. Aqeel Ahmed Nasir • Mr. Saad Iqbal

On behalf of the Board

Muhammad Masood
Chief Executive Officer (Acting)

Lahore: April 27, 2026

Naveed Asghar Chaudhry
Director

ڈائریکٹرز رپورٹ

(31 مارچ 2026ء کو ختم ہونے والی مدت کے لیے)

31 مارچ 2026 کو ختم ہونے والی تیسری سہ ماہی کے مالیاتی گوشواروں (غیر آڈٹ شدہ) کے ساتھ ڈائریکٹرز کی رپورٹ پیش خدمت ہے۔

کمپنی کی بنیادی سرگرمیوں میں ایک انڈیپنڈنٹ پاور پلانٹ کی ملکیت، آپریشن اور دیکھ بھال شامل ہیں۔ پلانٹ کی ابتدائی صلاحیت 1600 میگاواٹ تھی جو ملٹی فیول (گیس/آر ایل این جی، فرنس آئل، اور ہائی اسپیڈ ڈیزل) پر چلتا ہے۔ ابتدائی پاور پرچیز ایگریمنٹ (PPA) اکتوبر 2022 میں ختم ہو گیا۔ جون 2025 میں، کمپنی نے تین سالہ مدت تک 495 میگاواٹ صلاحیت کے لیے نیا سہ فریقی پاور پرچیز ایگریمنٹ (TPPA) سائن کیا۔ یہ پلانٹ کوٹ ادو، پنجاب میں واقع ہے۔ کمپنی کو اپنے میمورنڈم آف ایسوسی ایشن کے تحت دیگر کاروباروں میں سرمایہ کاری کرنے کی بھی اجازت ہے۔

زیر جائزہ سہ ماہی کے دوران، کمپنی نے نیشنل پاور کنٹرول سینٹر (NPCC) سے موصول ہونے والی ڈسپیچ درخواست کے مطابق 144,678 میگاواٹ آور بجلی پیدا کی (TPPA پر دستخط کے بعد سے 348,547 میگاواٹ آور)۔ اپنی ماضی کی تاریخ کے مطابق، کمپنی مشکل حالات میں اپنے پاور پلانٹ کو فعال رکھنے اور خریدار کی بجلی ضروریات پوری کرنے میں مشکلات کا سامنا کر رہی ہے۔

31 مارچ 2026 کو ختم ہونے والی سہ ماہی کے دوران، پاور پرچیزر نے TPPA کے تحت 8,650 ملین روپے کی ادائیگی کی۔ 31 مارچ 2026 تک میعاد ختم شدہ اور بجلی کی خریداری کے معاہدے اور TPPA کے تحت کل واجب الادا رقم 6,680 ملین روپے (فراہمی کے لحاظ سے نیٹ) ہے۔

نو ماہ کے عرصے کے لیے آپریٹنگ منافع 2,353 ملین روپے (2025: 2,978 ملین روپے) رہا۔ لیوی اور انکم ٹیکس کی ادائیگی سے پہلے منافع 2,322 ملین روپے (2025: 2,734 ملین روپے) ہے، جبکہ اس مدت کے لیے ٹیکس کے بعد منافع 1,515 ملین روپے (2025: 2,406 ملین روپے) ہے، جس سے 10 روپے والے ہر شیئر پر فی شیئر آمدنی (EPS) 1.72 روپے (2025: فی شیئر 2.73 روپے) بنتی ہے۔

کمپنیز ایکٹ 2017 کے چوتھے شیڈول کے حصہ 1، شق VII جس میں S.R.O. 1278 (I)/2024 مورخہ 15 اگست 2024 کے ذریعے ترمیم کی گئی، کے تحت مالیاتی بیانات کا نوٹ 20 ملاحظہ فرمائیں۔

کمپنی اپنے پورٹ فولیو میں تنوع کے لیے سرمایہ کاری کے مواقع کا جائزہ لیتی رہتی ہے۔ کمپنی نے فوجی سیمنٹ کمپنی لمیٹڈ (FFCL) کے ساتھ شراکت داری میں 30 جنوری 2026 کو فیرن انویسٹمنٹ گروپ لمیٹڈ ہولڈنگ S.A.L کے ساتھ سیل پرچیز ایگریمنٹ پر دستخط کیے تاکہ اٹک سیمنٹ لمیٹڈ (ACPL) میں 84.06 فیصد مشترکہ شیئر ہولڈنگ حاصل کی جا سکے۔ یہ لین دین 24 اپریل 2026 کو تمام معاہداتی شرائط کی تکمیل اور قابل اطلاق ریگولیٹری تقاضوں کی تعمیل کے بعد مکمل کیا گیا، جن میں سیکیورٹیز ایکٹ 2015 کے تحت لازمی ٹینڈر آفر اور لسٹڈ کمپنیز (ووٹنگ شیئرز کی بڑی خریداری اور ٹیک اوورز) ریگولیشنز 2017 (ٹیک اوور قوانین) شامل ہیں۔

کمپنی اور FCCL نے ACPL میں 84.06 فیصد ایکویٹی حصص حاصل کیے ہیں۔ اس کے علاوہ، کمپنی اور FCCL نے ٹیک اوور قوانین کے مطابق لازمی ٹینڈر آفر کے تحت ACPL میں 7.97 فیصد شیئر ہولڈنگ بھی حاصل کی ہے۔ لین دین مکمل ہونے کے بعد، کمپنی اور FCCL اب ACPL کے جاری کردہ عام سرمایہ کا تقریباً 92.03 فیصد رکھتے ہیں۔

کمپنی نے کارپوریٹ گورننس کے ضابطے کی شرائط درج ذیل طریقے سے پوری کی ہیں:

ڈائریکٹرز کی کل تعداد نو (9) ہے، درج ذیل تفصیلات کے مطابق:

مرد: آٹھ (8)

خاتون: ایک (1)

بورڈ آف ڈائریکٹرز کی تشکیل درج ذیل ہے:

کیٹگری	نام
آزاد ڈائریکٹرز	• جناب حافظ محمد یوسف • محترمہ مہوش ہمایوں خان • جناب خواجہ خلیل شاہ
ایگزیکٹو ڈائریکٹر	• جناب محمد مسعود، چیف ایگزیکٹو آفیسر (قائم مقام)
نان ایگزیکٹو ڈائریکٹرز	• لیفٹیننٹ جنرل (ر) محمد سعید • جناب عقیل احمد ناصر • جناب سعد اقبال • جناب نوید اصغر چوہدری • جناب محمد عرفان

بورڈ آف ڈائریکٹرز کی کمیٹیاں:

آڈٹ کمیٹی	• جناب حافظ محمد یوسف (چیئرمین) • جناب سعد اقبال • جناب نوید اصغر چوہدری • جناب خواجہ خلیل شاہ • جناب محمد عرفان
ایچ آر کمیٹی	• محترمہ مہوش ہمایوں خان (چیئرپرسن) • جناب عقیل احمد ناصر • جناب حافظ محمد یوسف • جناب نوید اصغر چوہدری • جناب محمد عرفان
سرمایہ کاری کمیٹی	• جناب نوید اصغر چوہدری (چیئرمین) • جناب عقیل احمد ناصر • جناب حافظ محمد یوسف • جناب سعد اقبال • جناب خواجہ خلیل شاہ
خصوصی کمیٹی (on Decommissioning of Power Plant and Fuel Disposal)	• جناب محمد عرفان (چیئرمین) • جناب عقیل احمد ناصر • جناب نوید اصغر چوہدری • جناب سعد اقبال

منجانب بورڈ

Muhammad Masood

محمد مسعود
چیف ایگزیکٹو آفیسر (قائم مقام)
لاہور: 27 اپریل 2026

Naveed Asghar
جناب نوید اصغر چوہدری
ڈائریکٹر

Condensed Interim Statement of Financial Position

as at March 31, 2026 (Un-audited)

	Note	Un-audited March 31, 2026	Audited June 30, 2025
		(Rupees in thousand)	
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorised capital 3,600,000,000 (June 30, 2025: 3,600,000,000) ordinary shares of Rs 10 each		36,000,000	36,000,000
Issued, subscribed and paid up capital 880,253,228 (June 30, 2025: 880,253,228) ordinary shares of Rs 10 each		8,802,532	8,802,532
Capital reserve		444,451	444,451
Revenue reserve: un-appropriated profit		45,844,630	47,851,102
		55,091,613	57,098,085
NON-CURRENT LIABILITIES			
Staff retirement benefits		281,295	289,656
		281,295	289,656
CURRENT LIABILITIES			
Trade and other payables	5	4,716,932	5,896,023
Finances under mark-up arrangements - secured	6	2,173,769	-
Provision for taxation - net		-	728,456
Unclaimed dividend		1,268,889	1,241,158
		8,159,590	7,865,637
CONTINGENCIES AND COMMITMENTS	7		
		63,532,498	65,253,378

The annexed notes 1 to 23 form an integral part of these condensed interim financial statements.

Khawaja Khalil Shah
Director

Muhammad Masood
Chief Executive Officer (Acting) /
Chief Financial Officer

	Note	Un-audited March 31, 2026	Audited June 30, 2025
		(Rupees in thousand)	
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	8	1,840,762	1,818,304
Long term deposits		2,004	5,904
Investment in ACPL - under acquisition		1,978,658	-
Deferred taxation		1,189,502	1,461,641
Staff retirement benefits - pension		421,480	401,902
		5,432,406	3,687,751
CURRENT ASSETS			
Stores and spares		3,849,188	3,942,262
Stock-in-trade	9	4,990,680	7,709,492
Trade debts - secured	10	6,680,431	1,881,584
Contract Asset		-	1,563,320
Investments at fair value	11	23,933,359	41,071,844
Income tax due from Government		61,708	-
Loans, advances, deposits, prepayments and other receivables		3,812,117	3,865,517
Cash and bank balances		14,772,609	1,367,410
		58,100,092	61,401,429
Assets classified as held for sale		-	164,198
		63,532,498	65,253,378

Naveed Asghar Chaudhry
Director

Condensed Interim Statement of Profit or Loss

for the three-month and nine-month period ended March 31, 2026 (Un-audited)

	Note	Three-month ended March 31, 2026	Three-month ended March 31, 2025	Nine-month ended March 31, 2026	Nine-month ended March 31, 2025
		(Rupees in thousand)		(Rupees in thousand)	
Revenue from contract with customer	12	5,698,910	-	9,968,773	-
Cost of sales	13	(5,690,664)	-	(10,514,530)	-
Gross profit / (loss)		8,246	-	(545,757)	-
Plant maintenance and preservation costs	14	-	(449,000)	-	(1,912,612)
Administrative expenses		(197,608)	(122,424)	(592,741)	(509,155)
Other operating expenses		(71,084)	(15,782)	(171,001)	(284,922)
Other income	15	991,530	1,104,354	3,662,388	5,684,474
Operating profit		731,084	517,148	2,352,889	2,977,785
Finance cost		(19,262)	(9,304)	(30,563)	(242,824)
Profit before levy and income tax		711,822	507,844	2,322,326	2,734,961
Levy - final tax		-	(893)	-	(897)
Profit before income tax		711,822	506,951	2,322,326	2,734,064
Income Tax		(24,102)	(45,931)	(807,785)	(328,309)
Profit for the period		687,720	461,020	1,514,541	2,405,755
Earnings per share - basic and diluted	Rupees	0.78	0.52	1.72	2.73

The annexed notes 1 to 23 form an integral part of these condensed interim financial statements.

Khawaja Khalil Shah Director	Muhammad Masood Chief Executive Officer (Acting) / Chief Financial Officer	Naveed Asghar Chaudhry Director

Condensed Interim Statement of Comprehensive Income

for the three-month and nine-month period ended March 31, 2026 (Un-audited)

	Three-month ended		Nine-month ended	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
	(Rupees in thousand)		(Rupees in thousand)	
Profit for the period	687,720	461,020	1,514,541	2,405,755
- Items that will not be reclassified subsequently to profit or loss	-	-	-	-
- Items that may be reclassified subsequently to profit or loss	-	-	-	-
Other comprehensive income for the period - net of tax	-	-	-	-
Total comprehensive income for the period	687,720	461,020	1,514,541	2,405,755

The annexed notes 1 to 23 form an integral part of these condensed interim financial statements.

Khawaja Khalil Shah	Muhammad Masood	Naveed Asghar Chaudhry
Director	Chief Executive Officer (Acting) / Chief Financial Officer	Director

Condensed Interim Statement of Changes in Equity

for the nine-month period ended March 31, 2026 (Un-audited)

	Share capital	Capital reserve	Revenue Reserve: Un-appropriated profits	Total
	(Rupees in thousand)			
Balance as at June 30, 2024 Audited	8,802,532	444,451	52,714,448	61,961,431
Profit for the period	-	-	2,405,755	2,405,755
Other comprehensive income for the period	-	-	-	-
Total comprehensive income for the period	-	-	2,405,755	2,405,755
Transactions with owners:				
Final dividend for the year ended June 30, 2024 - Rs 4.00 per share	-	-	(3,521,013)	(3,521,013)
Interim dividend for the year ending June 30, 2025 - Rs 4.50 per share	-	-	(3,961,140)	(3,961,140)
Balance as at March 31, 2025 Un-audited	8,802,532	444,451	47,638,050	56,885,033
Balance as at June 30, 2025 Audited	8,802,532	444,451	47,851,102	57,098,085
Profit for the period	-	-	1,514,541	1,514,541
Other comprehensive income for the period	-	-	-	-
Total comprehensive income for the period	-	-	1,514,541	1,514,541
Transactions with owners:				
Final dividend for the year ended June 30, 2025 - Rs 2.50 per share	-	-	(2,200,633)	(2,200,633)
Interim dividend for the year ending June 30, 2026 - Rs 1.50 per share	-	-	(1,320,380)	(1,320,380)
Balance as at March 31, 2026 Un-audited	8,802,532	444,451	45,844,630	55,091,613

The annexed notes 1 to 23 form an integral part of these condensed interim financial statements.

Khawaja Khalil Shah
Director

Muhammad Masood
Chief Executive Officer (Acting) /
Chief Financial Officer

Naveed Asghar Chaudhry
Director

Condensed Interim Statement of Cash Flows

for the nine-month period ended March 31, 2026 (Un-audited)

	Note	Nine-month ended March 31, 2026	Nine-month ended March 31, 2025
		(Rupees in thousand)	
Cash flows from operating activities			
Cash (used in) / generated from operations	17	(1,157,999)	7,192,992
Finance cost paid		(1,378,196)	(734,255)
Levy - final tax paid		(5,674)	(884,479)
Income tax paid		(1,325,810)	(808,719)
Workers' Profit Participation Fund (paid) / recovered		(19,425)	28,040
Workers' Welfare Fund paid		(192,568)	(110,784)
Staff retirement benefits paid		(32,157)	(44,721)
Net cash (used in) / generated from operating activities		(4,111,829)	4,638,074
Cash flows from investing activities			
Fixed capital expenditure		(24,511)	(56,752)
Income on bank deposits received		241,578	123,247
Interest on Treasury Bills		29,649	-
Net decrease in long term deposits		3,900	1,430
Investment in mutual funds- net		19,763,801	11,502,672
Investment in ACPL - under acquisition		(1,978,658)	-
Proceeds from sale of property, plant and equipment		800,782	2,431
Net cash generated from investing activities		18,836,541	11,573,028
Cash flows from financing activities			
Dividend paid		(3,493,282)	(7,385,969)
Net cash used in financing activities		(3,493,282)	(7,385,969)
Net increase in cash and cash equivalents		11,231,430	8,825,133
Cash and cash equivalents at the beginning of the period		1,367,410	(7,159,901)
Cash and cash equivalents at the end of the period	18	12,598,840	1,665,232

The annexed notes 1 to 23 form an integral part of these condensed interim financial statements.

Khawaja Khalil Shah
Director

Muhammad Masood
Chief Executive Officer (Acting) /
Chief Financial Officer

Naveed Asghar Chaudhry
Director

1. Legal status and nature of business

Kot Addu Power Company Limited (the Company or KAPCO), was incorporated in Pakistan on April 25, 1996 as a public limited company under the Companies Ordinance, 1984 (now Companies Act, 2017). The Company was listed on April 18, 2005 on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a multi–fuel fired power station with fifteen generating units with a nameplate capacity of 1,600 MW in Kot Addu, District Kot Addu, Punjab, Pakistan and to sell the electricity produced therefrom to a single customer, Pakistan Water and Power Development Authority (WAPDA) under a Power Purchase Agreement (PPA) which was initially for a period of 25 years. WAPDA irrevocably transferred all of its rights, obligations and liabilities under the PPA to Central Power Purchasing Agency Guarantee Limited (CPPA–G) (Power Purchaser) thereunder via Novation Agreement which became effective on May 21, 2021 after approval from the relevant authorities. The PPA was extended by 16 months from June 26, 2021 pursuant to the terms of Master Agreement and the Third Amendment to the PPA, which expired on October 24, 2022. On June 3, 2025 the Company signed a new Tri-partite Power Purchase Agreement (TPPA) for 495 MW capacity with CPPA–G and National Grid Company of Pakistan Limited (NGC). The term of TPPA is 3 years from September 13, 2025 following the successful completion of the capacity and heat rate test.

The Company has a plant site at Kot Addu (Muzaffargarh), a corporate office located in Lahore and registered office located in Islamabad.

A Special Purpose Vehicle was incorporated in 2014 under the name of KAPCO Energy (Private) Limited (KEPL) for establishment of a coal power project. However, the project was called off and KEPL was put into liquidation under the Easy Exit Scheme of SECP. Subsequently, the liquidation application of KEPL was withdrawn for exploring investment opportunities. However, the share capital of KEPL has not yet been subscribed by the Company, therefore, the Company has not prepared consolidated financial statements.

2. Basis of preparation

2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017;

- Islamic Financial Accounting Standards (IFAS) issued by the Institute of Chartered Accountants of Pakistan (ICAP) as notified under the Companies Act, 2017; and

- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from IAS 34 or IFAS, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed interim financial statements are un-audited and are being submitted to the members of the Company as required by Section 237 of the Companies Act, 2017.

These condensed interim financial statements do not include all the information required for annual financial statements including financial risk management information and therefore should be read in conjunction with the annual financial statements for the year ended June 30, 2025.

These condensed interim financial statements have been prepared under the historic cost convention except certain employee benefits which are recognized on present value and investments which are measured at fair value. The financial statements are prepared in Pak Rupees, which is the functional currency of the Company. Figures have been rounded off to the nearest thousand rupee unless otherwise specified.

2.3 Update on TPPA effectiveness

Under the Tri-Partite Power Purchase Agreement (TPPA), the Company's 495 MW generation facility and associated switchyard operate on a hybrid Take-or-Pay basis, providing a minimum guaranteed return at 25% availability, with additional returns for incremental generation. The term of the TPPA is contingent upon the Company's annual inclusion in the Integrated Generation Capacity Expansion Plan (IGCEP) and Power Acquisition Plan (PAP), as approved by the relevant authorities. In its tariff determination dated September 23, 2025 NEPRA approved tariff for 495 MW up subject to extension based on IGCEP/PAP approval. In absence of the approved IGCEP / PAP, the TPPA was suspended effective from October 01, 2025. Aggrieved by the suspension, the Company filed a Motion for Leave for Review before NEPRA. During the period ended December 31, 2025 NEPRA provisionally reinstated the applicable tariff effective from December 9, 2025 acknowledging the continued requirement of the Company's generation facility and switchyard for system stability. The final tariff determination and extension of the term remain subject to IGCEP approval; upon such approval, the term will automatically extend until the expiry date specified in the IGCEP or for three years as per the TPPA, whichever is earlier.

During the reporting period, the Company generated 295,841 MWh of electricity as dispatched by the National Power Control Centre (NPCC).

In addition, the Company continues to:

1. Pursue diversification through renewable energy projects and strategic brownfield opportunities, some of which are at advanced stages and include, but are not limited to the following:

a) Sindh Solar Energy Park (SSEP) projects, with 150 MW at Deh Metha Ghar and 120 MW at Deh Halkani, where the Company was declared the lowest bidder by K-Electric, pending NEPRA approval. The NEPRA hearing was held in April 2025, and decision is awaited; and

b) In partnership with Fauji Foundation, the Company submitted a bid to acquire 84.06% shareholding of Pharaon Investment Group in Attock Cement Pakistan Limited (ACPL). During the period, on January 30, 2026, a Sale and Purchase Agreement (SPA) was executed among the Company, Fauji Cement Company Limited, and Pharaon Investment Group Limited Holding S.A.L. The completion of the transaction remains subject to the fulfillment of certain legal and corporate formalities, which are expected to be completed in due course.

2. Invest surplus funds in mutual funds, T-Bills and saving account totalling Rs. 37,333 million (June 30, 2025: Rs. 41,072 million) to generate sufficient income to meet expenses during periods of restricted dispatch; and

3. Ensure readiness for participation in the Competitive Trading Bilateral Contracts Market (CTBCM) under B2B or merchant plant, once it is implemented by GoP."

Based on the above, Management expects the Company to continue its operations and meet its obligations for the foreseeable future.

2.4 Implications of IFRS-16

The Securities and Exchange Commission of Pakistan (SECP), vide S.R.O. 986(I)/2019 dated September 2, 2019 (the "SRO"), granted an exemption from the requirements of International Financial Reporting Standard 16 (IFRS 16) – Leases to companies that executed their Power Purchase Agreements (PPAs) prior to January 1, 2019. The Company entered into a new Tri-Partite Power Purchase Agreement (TPPA) on June 3, 2025, which became effective on September 13, 2025 and accordingly does not fall under the ambit of the SRO. However, the Company filed a writ petition before the Honorable Lahore High Court challenging the applicability of IFRS 16 on grounds that the SRO discriminates against Companies whose PPAs were entered into after January 1, 2019. The Court, through its order dated February 3, 2026, has granted a stay on the application of IFRS 16 to the Company until further notice.

Accordingly, the Company has not applied the requirements of IFRS 16 in preparation of these interim financial statements

3. Standards, amendments and interpretations to published accounting standards

3.1 Standards, amendments to published standards and interpretations that are effective in the current period

Certain standards, amendments and interpretations to the approved accounting standards are effective for the accounting periods beginning on or after July 01, 2025 but are considered not to be relevant or to have any significant effect on the Company's operations and are, therefore, not detailed in these condensed interim financial statements.

3.2 Standards, amendments and interpretations to existing standards that are not yet effective and have not been early adopted by the Company

There are certain standards, amendments to accounting standards and interpretations that are mandatory for the Company's accounting periods beginning on or after January 01, 2026, but are considered not to be relevant to the Company's operations and are, therefore, not detailed in these condensed interim financial statements. Further, these standards, interpretations and the amendments are not expected to have significant impact on the Company's condensed interim financial statements other than certain disclosures.

4. Material accounting policy information, estimates, judgements and financial risk management

The preparation of these condensed interim financial statements is in conformity with the approved accounting and reporting standards as applicable in Pakistan. Interim reporting requires management to make estimates, assumptions and use judgements that affect the application of policies and reported amounts of assets, liabilities, income and expenses. Estimates, assumptions and judgments are continually evaluated and are based on the historical experience and other factors, including reasonable expectations of future events. Revision to accounting estimates are recognized prospectively commencing from the period of revision.

Accounting policies, judgements and estimates made by the management in preparation of these condensed interim financial statements are same as those applied to the audited financial statements as at and for the year ended June 30, 2025.

The Company's financial risk management objectives and policies are consistent with those disclosed in the audited financial statements as at and for the year ended June 30, 2025.

5. Trade and other payables

Trade and other payables include an amount of Rs. 3,593 million (June 30, 2025: Rs. 4,954 million) payable to the fuel suppliers on account of late payment surcharge on credit supplies of fuel. Further, included in it is an amount of Rs. 57 million (June 30, 2025: Rs. 63 million) payable to CPPA-G, which is a related party, against purchase of electricity.

	Note	Un-audited March 31, 2026	Audited June 30, 2025
		(Rupees in thousand)	
6. Finances under mark-up arrangements secured			
- Under conventional finances		1,173,865	-
- Under islamic finances		999,904	-
	6.1	2,173,769	-

6.1 Finances under mark-up arrangements available from conventional bank amount to Rs. 1,675 million (June 30, 2025: Nil) and finances available under murabaha arrangements amount to Rs. 1,000 million (June 30, 2025: Nil). The rate of mark-up ranges from 11.05 percent to 11.30 percent (June 30, 2025: Nil) per annum on the balances outstanding. In the event, the Company fails to pay the balances on the expiry of the quarter, year or earlier demand, mark-up is to be computed at the rate of 20 percent (2025: Nil) per annum on the balances unpaid.

6.2 Letters of credit and bank guarantees

Of the aggregate facility of Nil (June 30, 2025: Rs. 200 million) for opening letters of credit and Rs. 4,435 million (June 30, 2025: Rs. 2,610 million) for guarantees, the amounts utilised as at March 31, 2026 were Nil (June 30, 2025: Nil) and Rs. 2,803 million (June 30, 2025: Rs. 2,586 million) respectively.

6.3 The aggregate running finances, short term finances, letters of credit and guarantees are secured by joint pari passu charge over current assets up to a limit of Rs. 67,200 million (June 30, 2025: Rs. 67,200 million). The Company has initiated the process for revision of lien/charge in accordance with the required credit lines.

7. Contingencies and commitments

7.1 Contingencies

There has been no significant change in the status of the contingent liabilities disclosed as at June 30, 2025 except the following:

(i) The Deputy Commissioner Inland Revenue (DCIR) finalized the proceedings under section 11E of the Sales Tax Act, 1990, vide order dated June 27, 2025, received on August 5, 2025, and created a demand of Rs. 130.54 million along with a penalty of Rs. 6.53 million and default surcharge for the tax periods July 2019 to June 2020, on account of alleged non-charging of sales tax. Being aggrieved, the Company filed an appeal before the Commissioner Inland Revenue Appeals [CIR(A)] on September 3, 2025, which is pending adjudication.

(ii) The Additional Collector finalized the proceedings for the tax periods from September 2000 to June 2003 vide order dated June 29, 2006, confirming a demand of Rs. 6.10 million along with default surcharge and penalty on account of short payment of sales tax. Being aggrieved, the Company filed an appeal before the Appellate Tribunal Inland Revenue (ATIR), which remanded the case to the Deputy Commissioner Inland Revenue (DCIR) for fresh adjudication. Pursuant to the remand, the DCIR, vide order dated June 27, 2025, received on August 5, 2025, erroneously raised a demand of Rs. 190.73 million instead of Rs. 6.64 million along with penalty. Being aggrieved, the Company filed an appeal before the Commissioner Inland Revenue Appeals [CIR(A)] on September 2, 2025. The CIR(A) remanded the case back to the DCIR with directions to rectify the demand vide order dated February 16, 2026.

(iii) The Deputy Commissioner Inland Revenue (DCIR) finalized the assessment proceedings for the tax periods from July 2010 to June 2011 vide order dated June 27, 2025, received on August 5, 2025, and created a revised demand of Rs. 1.32 million along with default surcharge on account of disallowance of input tax. Being aggrieved, the Company filed an appeal before the Commissioner Inland Revenue Appeals [CIR(A)] on September 2, 2025. The CIR(A) upheld the decision of the DCIR and confirmed the demand of Rs. 1.32 million vide order dated February 27, 2026.

(iv) The Deputy Commissioner Inland Revenue (DCIR) passed an ex-parte order dated April 7, 2025, for July 2022 to June 2023, creating a sales tax demand of Rs. 4.60 million on account of inadmissible input tax under section 8 of the Sales Tax Act, 1990. Being aggrieved, the company filed an appeal before Commissioner Inland Revenue Appeals [CIR(A)], who vide order dated June 27, 2025, upheld the demand. Being aggrieved, the Company filed an appeal before the Appellate Tribunal Inland Revenue (ATIR) on July 29, 2025 and ATIR remanded the case back to the DCIR vide order dated February 13, 2026.

(v) The Additional Commissioner Inland Revenue (ACIR) amended the assessment for Tax Year 2024 vide order dated February 27, 2026, creating a demand of Rs. 274 million. The demand was raised on account of super tax related to dividend income and return on sukuk, default surcharge arising from classification of interest on late payments pertaining to previous tax years, and disallowance of tax depreciation of Rs. 313 million. The Company discharged the liability by paying Rs. 274 million. However, being aggrieved, the Company filed an appeal before the Commissioner Inland Revenue (Appeals) [CIR(A)] against the disallowance of tax depreciation amounting to Rs. 313 million. The matter is currently pending adjudication.

(vi) The Additional Commissioner Inland Revenue (ACIR) amended the assessment for tax year 2022 vide order dated March 20, 2024, and created a demand of Rs. 3,237 million on account of chargeability of tax on true-up income, interest on late payment from CPPA-G and inadmissibility of few expenses. Being aggrieved, the Company filed appeal before the CIR(A). However, due to tax amendments, the appeal was transferred to the ATIR who decided the case in favor of the company through its order dated September 25, 2025 except for the issue regarding the classification of interest on late payments from CPPA-G. KAPCO has filed a reference before the Lahore High Court (LHC) challenging the ATIR's order with respect to the late payment surcharge. Additionally, the tax department has also filed a separate reference before the LHC regarding the other issues that were decided in favor of KAPCO.

(vii) During the period, the Company received an invoice from SNGPL amounting to 4,084 million in respect of RLNG notified sales price actualization for the period April 2015 to June 2022. The Company disputed the invoice and returned it to SNGPL on the grounds that the PPA, under which the RLNG charges for the said period were governed, has expired and accordingly, the Company is not liable to pay such amount. On October 09, 2025, the Company obtained a stay order from the Honorable High Court against the aforementioned claim. In compliance with the Court's directives, the Company has issued a post dated cheque equivalent to the principal amount along with applicable interest as a guarantee, which shall only be encashed subject to the final outcome of the case.

Further, the Company received an additional invoice from SNGPL amounting to 80 million in respect of RLNG notified sales price actualization for the period July 2022 to March 2024. The Company has filed the Writ Petition in the Honorable High Court against the aforementioned claim.

Management is of the view that, in case of an adverse decision, the Company would be entitled to recover the same from CPPA-G as part of fuel cost reimbursement, and the Company shall only bear the differential between the invoice amount and the reimbursement recoverable from CPPA-G. Based on the legal opinion obtained and prevailing circumstances, the Company expects a favorable outcome in the matter, and therefore no provision has been recognized in these financial statements.

The management, in consultation with its legal and taxation advisors, believes that the above matters will be decided in favor of the Company and, accordingly, no provision has been created in these condensed interim financial statements.

7.2 Commitments

(i) Contracts for capital expenditure are Rs. Nil (June 30, 2025: Rs. 2 million).

(ii) Contracts for car ijara are Rs. 15 million (June 30, 2025: Rs. 27 million).

(iii) Based on Power Purchaser's forecast of electricity generation during the expired PPA term, the Company had placed orders with Pakistan State Oil (PSO) in June 2022 for fuel stock delivery in July 2022. However, subsequent to the half-year ended, the Company has purchased 23,000 MT of furnace oil from PSO at current market prices (and not at the price originally contracted in June 2022). Consequently, the earlier matter relating to 40,000 MT of furnace oil is no longer applicable. The cost of the 23,000 MT purchased has already been passed on to the Power Purchaser in line with the applicable agreement under the TPPA.

	Note	Un-audited March 31, 2026	Audited June 30, 2025
		(Rupees in thousand)	
8. Property, plant and equipment			
Opening Net Book Value (NBV)		1,818,304	1,929,046
Add: Additions during the period / year	8.1	24,511	56,752
Add: Transfer from assets held for sale		48	-
		1,842,863	1,985,798
Less: Transfer to assets held for sale		-	164,198
Depreciation charged during the period / year		2,101	3,296
		2,101	167,494
		1,840,762	1,818,304

8.1 Following is the detail of additions during the period / year

Freehold land	-	53,456
Office equipment	5,006	3,296
Vehicles	19,505	-
	24,511	56,752

	Note	Un-audited March 31, 2026	Audited June 30, 2025
9. Stock-in-trade			
Furnace oil		4,350,406	9,007,539
Provision for net realizable value (NRV) against furnace oil	9.1	-	(1,833,950)
		4,350,406	7,173,589
Diesel		605,506	496,540
Coal		34,768	39,363
		4,990,680	7,709,492

9.1 The carrying value of inventory is stated at the Net Realizable Value (NRV). The NRV is determined based on the applicable fuel costs reimbursable under the Tripartite Power Purchase Agreement (TPPA). As at the reporting date, no further provision is required.

	Note	Un-audited March 31, 2026	Audited June 30, 2025
		(Rupees in thousand)	
10. Trade debts - secured			
Trade debts - secured	10.1	7,298,108	2,499,261
Provision for doubtful debts		(617,677)	(617,677)
		6,680,431	1,881,584

10.1 Trade debts represent an overdue amount of Rs. 5,028 million (June 30, 2025: Rs. 2,499 million) receivable from CPPA-G, which is a related party of the Company. Amount disputed by the Power Purchaser is Rs. 2,864 million, of which Rs. 2,499 million (June 30, 2025: Rs. 2,499 million) pertains to the old PPA. Out of the disputed balance relating to the old PPA, Rs. 618 million (June 30, 2025: Rs. 618 million) is considered doubtful and the provision has been recorded thereagainst. No provision has been recorded against the remaining balance of Rs. 1,881 million, as management believes there are adequate grounds to contest the disputes for such invoices.

The maximum aggregate amount outstanding during the period was Rs. 10,202 million (June 30, 2025: Rs. 11,484 million).

	Un-audited March 31, 2026		Audited June 30, 2025	
	Cost	Carrying Value	Cost	Carrying Value
	(Rupees in thousand)			
11. Investments at fair value				
Fair value through profit or loss				
Mutual Funds				
Fixed Rate / Return Funds	15,398,654	16,536,739	39,518,674	39,970,805
Money Market Funds	-	-	1,100,315	1,101,039
GoP Treasury Bills	7,366,970	7,396,620	-	-
	22,765,624	23,933,359	40,618,989	41,071,844

	Three-month ended		Nine-month ended	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
	(Rupees in thousand)		(Rupees in thousand)	
12. Revenue from contract with customer				
Energy Purchase Price	5,642,028	-	10,502,937	-
Sales tax	(838,304)	-	(1,818,271)	-
Net Energy Purchase Price	4,803,724	-	8,684,666	-
Capacity Purchase price for the year under TPPA - net	895,185	-	1,284,107	-
	5,698,909	-	9,968,773	-

12.1 Sales recorded represent contracts with customer only. Furthermore, the Company's net revenue disaggregated by pattern of revenue recognition is as follows:

	Three-month ended		Nine-month ended	
	March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
	(Rupees in thousand)		(Rupees in thousand)	
Revenue recognised at a point in time - Energy Purchase Price	4,803,724	-	8,684,666	-
Revenue recognised over time - Capacity Purchase Price	895,185	-	1,284,107	-
	5,698,909	-	9,968,773	-

12.2 The Company has filed a review petition against NEPRA tariff determination dated December 9, 2025, interalia, challenging certain matters including reimbursement of cost incurred on operating switchyard facility amounting to Rs. 1,611 million. The final determination in this regard is pending.

	Note	Three-month ended		Nine-month ended	
		March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
		(Rupees in thousand)		(Rupees in thousand)	
13. Cost of sales					
Fuel cost		5,174,172	-	10,771,058	-
Salaries, wages and benefits		234,963	-	800,324	-
Electricity import for self consumption		139,087	-	417,337	-
Plant maintenance		37,035	-	94,000	-
Gas Turbines Overhauls		1,123	-	3,784	-
Repair and renewals		24,925	-	1,325	-
Plant insurance		78,931	-	259,808	-
Depreciation on property, plant and equipment		428	-	844	-
Provision for net realizable value (NRV) against furnace oil		-	-	(1,833,950)	-
	13.1	5,690,664	-	10,514,530	-

13.1 As disclosed in Note 2.3, the Company entered into a Tripartite Power Purchase Agreement in June 2025, which became effective on September 13, 2025. During the period under review, the Company generated electricity at the request of the National Power Control Centre (NPCC). Accordingly, the related expenses incurred for this generation activity have been recorded under Cost of Sales, consistent with the Company's performance obligation to deliver electricity.

	Note	Three-month ended March 31, 2026	Three-month ended March 31, 2025	Nine-month ended March 31, 2026	Nine-month ended March 31, 2025
		(Rupees in thousand)		(Rupees in thousand)	
14. Plant maintenance and preservation costs					
Salaries, wages and benefits		-	225,041	-	705,204
Electricity import for self consumption		-	86,912	-	340,946
Plant maintenance		-	3,297	-	17,839
Plant insurance		-	131,010	-	445,327
Depreciation on property, plant and equipment		-	2,740	-	3,296
Provision for net realizable value (NRV) against furnace oil		-	-	-	400,000
		-	449,000	-	1,912,612

14.1 These costs were incurred in the prior period to maintain the plant in preservation mode, ensuring that it remained readily available in the event electricity offtake was required by the Power Purchaser. During the period ended March 31, 2025, there was no offtake of electricity as no agreement was in place with the Power Purchaser; accordingly, these costs were recognised under Plant Maintenance and Preservation Costs. The costs also include expenses relating to the operation of the switchyard and grid facilities, which were operated at the special request of the Ministry of Energy without any consideration.

In the current period, these costs have been reclassified to Cost of Sales, as the Company's TPPA has now become effective and the related costs are directly attributable to electricity generation activities.

	Three-month ended March 31, 2026	Three-month ended March 31, 2025	Nine-month ended March 31, 2026	Nine-month ended March 31, 2025
	(Rupees in thousand)		(Rupees in thousand)	
15. Other Income				
Income from financial assets				
Income from mutual funds	708,066	1,092,477	2,625,316	5,521,369
Interest on Treasury Bills	29,649	-	29,649	-
Exchange gain	3,185	-	5,048	-
Interest on late payment CPPA-G	98,483	-	98,483	12,954
Income on bank deposits	145,345	4,972	241,578	126,953
Income from non–financial assets				
Scrap sales	-	1,964	-	3,617
Gain on disposal of Non-current Assets held for sale	782	-	636,632	2,431
Others	6,020	4,941	25,682	17,150
	991,530	1,104,354	3,662,388	5,684,474

16. Transactions with related parties

Relationship with the Company	Percentage of shareholding	Nature of transaction	Nine-month ended March 31, 2026	Nine-month ended March 31, 2025
			(Rupees in thousand)	
i. Associated undertakings				
CPPA-G	-	Sale of electricity	9,968,773	-
CPPA-G	-	Purchase of electricity	429,168	353,463
CPPA-G	-	Interest income on late payment	98,483	12,954
WAPDA	40.25%	Purchase of service	-	2,022
WAPDA	40.25%	Dividend paid	1,417,245	3,011,645
KAPCO Employees Empowerment Trust	5.48%	Dividend paid	193,010	410,146
Central Depositary Company	-	Purchase of services	2,238	2,662
MCB Funds	-	Income earned	-	405,262
MCB Funds	-	Redemption	-	(3,485,069)
ii. Post retirement benefit plans				
KAPCO Employees' Provident Fund Trust	-	Contributions paid	14,255	17,357
iii. Key Management Personnel (including directors)	-	Compensation	253,657	254,177

Sale and purchase transactions with related parties are carried out on mutually agreed terms.

16.1 As per Company policy, Company transport, education of children, club charges, medical facility, house loan subsidy, security and utilities are provided to the employees. Further, a company maintained vehicle is provided to the Chairman of the Board of Directors, and the directors are entitled for corporate club memberships.

	Un-audited	Audited
	March 31, 2026	June 30, 2025
	(Rupees in thousand)	
Period end balances		
Associated Undertakings		
Receivable from related parties	6,680,431	1,881,584
Payable to related parties	57,262	63,138

They are in the normal course of business and interest free.

	Nine-month ended	
	March 31, 2026	March 31, 2025
	(Rupees in thousand)	
17. Cash (used in) / generated from operations		
Profit before tax	2,322,326	2,734,064
Adjustments for:		
- Depreciation on property, plant and equipment	2,102	3,296
- Gain on disposal of property, plant and equipment	-	(2,431)
- Gain on disposal of non-current assets held for sale	(636,632)	-
- Income from mutual funds	(2,625,316)	(5,521,369)
- Income on bank deposits	(241,578)	(126,953)
- Interest on T- Bills	(29,649)	-
- Staff retirement benefits accrued	4,218	22,193
- Finance cost	30,563	242,824
- Provision for net realizable value (NRV) against furnace oil	(1,833,950)	400,000
- Provision for Workers' Profit Participation Fund	131,277	142,598
- Provision for Workers' Welfare Fund	21,122	116,997
- Final tax - levy	-	897
Loss before working capital changes	(2,855,517)	(1,987,884)
Effect on cash flow due to working capital changes:		
- Decrease / (increase) in stores and spares	93,074	(6,211)
- (Increase) / decrease in trade debts	(4,798,847)	8,984,488
- Decrease in contract assets	1,563,320	-
- Decrease in stock in trade	4,552,762	-
- Decrease in loans, advances, deposits, prepayments and other receivables	53,400	96,472
- Increase in trade and other payables	233,809	106,127
	1,697,518	9,180,876
	(1,157,999)	7,192,992

	March 31, 2026	March 31, 2025
	(Rupees in thousand)	
18. Cash and cash equivalents		
Cash and bank balances	14,772,609	1,665,232
Finances under mark-up arrangements - secured	(2,173,769)	-
	12,598,840	1,665,232

19. Fair values of financial assets and liabilities

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at measurement date. Underlying the definition of fair value is the presumption that the Company is a going concern without any intention or requirement to curtail materially the scale of its operations or to undertake a transaction on adverse terms. The carrying values of all financial assets and liabilities reflected in these condensed interim financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

Specific valuation techniques used to value financial instruments include:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1).

- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (level 2).

- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (level 3).

The following is categorization of assets which are disclosed at fair value as at March 31, 2026:

	Level 1	Level 2	Level 3	Total
	(Rupees in thousand)			
Assets:				
Investments at fair value	23,933,359	-	-	23,933,359

The following is categorization of assets which are disclosed at fair value as at June 30, 2025:

	Level 1	Level 2	Level 3	Total
	(Rupees in thousand)			
Assets:				
Investments at fair value	41,071,844	-	-	41,071,844

20. Disclosure requirement for companies not engaged in Shariah non-permissible business activities

Following information has been disclosed as required under Part 1 Clause VII of the Fourth Schedule to the Companies Act, 2017 as amended via S. R. O.1278(I) / 2024 dated August 15, 2024:

Description	Explanation
Statement of Financial Position- Asset Side	
Long Term and Short Term Shariah Compliant Investment	
Investment in ACPL - Under Acquisition	
Investment in Mutual Funds	
GoP Treasury Bills	
Shariah Compliant Bank Deposits, Bank Balances and TDRs	Cash and bank balances
Statement of Comprehensive Income	
Revenue Earned from a Shariah Compliant Business Segment	Revenue from contract with customer
Late payments / Liquidated damages	Interest on late payment - CPPA-G
Profit earned from Shariah-compliant Bank Deposits, Bank Balances T Bills or TDRs	Income on bank deposits - conventional
Finance cost	Finances under markup arrangements Car ijara
Income from financial assets	Income from mutual funds Exchange gain Unclaimed balances written back Gain on disposal of non-current asset held for sale
Income from non-financial assets	Scrap sales House rent recovery Sundry income

20.1 Relationship of the Company with Shariah-compliant financial institutions

Name of the Financial Institution

Banking Companies

National Bank of Pakistan's Islamic Banking Division
Habib Bank Limited
Al Baraka Bank (Pakistan) Limited
The Bank of Punjab
Askari Bank Limited
Dubai Islamic Bank Pakistan Limited
Meezan Bank Limited
Bank Al Habib Limited
Standard Chartered Bank (Pakistan) Limited
Faysal Bank Limited
United Bank Limited
Habib Metropolitan Bank Limited
Bank Alfalah Limited

Mutual Funds

Al Meezan Investment Management Limited
Faysal Asset Management Limited
MCB Investment Management Limited

Note	Un-Audited March 31,2026 Conventional	Un-Audited March 31,2026 Shariah Compliant	Audited June 30,2025 Conventional	Audited June 30,2025 Shariah Compliant
	(Rupees in thousand)			
	-	-	-	-
		1,978,658		
11	10,538,077	5,998,662	27,618,414	13,453,430
11	7,396,620	-	-	-
18	14,770,501	2,108	1,184,848	182,483
12	-	9,968,773	-	1,563,320
15	98,483	-	12,954	-
15	271,227	-	177,667	-
	12,851	-	20,523	191,159
	-	14,959	-	34,011
	1,810,559	814,757	2,127,457	4,713,414
	-	5,048	-	-
15	-	-	-	419
15	-	636,632	-	2,431
15	-	-	-	3,617
15	-	14,580	-	5,154
15	-	11,102	-	30,322

Relationship

Bank Balance
Bank Balance
Bank Account
Bank Account
Funded Facility & Bank Balance
Bank Account
Funded Facility & Bank Balance
Bank Balance

Funded Facility & Bank Balance
Bank Balance
Bank Balance
Bank Balance
Bank Balance

Investment in Mutual Fund
Investment in Mutual Fund
Investment in Mutual Fund

21. Subsequent events after the reporting date

The Company, initially in partnership with Fauji Foundation, submitted a bid for the acquisition of 84.06% shareholding of Pharaon Investment Group Limited Holding S.A.L. in Attock Cement Pakistan Limited (ACPL). Subsequently, Fauji Foundation was replaced by Fauji Cement Company Limited (FCCL), a subsidiary of Fauji Foundation, as co-purchaser, and a Sale and Purchase Agreement (SPA) dated January 30, 2026 was executed with the seller.

The completion of the transaction was subject to the fulfillment of customary conditions precedent, including regulatory approvals and other corporate formalities. During the period, some of these conditions were satisfied, while the remaining conditions precedent had not been fulfilled as at March 31, 2026.

Subsequent to the reporting date, the Mandatory Public Offer was completed on April 17, 2026, following which the Company and FCCL each acquired an additional 3.98% shareholding in ACPL. The completion of the Mandatory Public Offer resulted in the fulfillment of remaining conditions precedent. Thereafter, the consideration was settled and the shares were transferred on April 24, 2026, resulting in each of the Company and FCCL holding 46.02% shareholding in ACPL.

The completion of the transaction represents a non-adjusting event after the reporting date in accordance with IAS 10 Events after the Reporting Period, and accordingly, no adjustment has been made in these financial statements. The investment was recognized subsequent to the reporting date.

22. Corresponding figures

In order to comply with the requirements of IAS 34 - 'Interim Financial Reporting', the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with the balances of annual audited financial statements of preceding financial year, whereas the condensed interim statement of profit or loss, condensed interim statement of comprehensive income and condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged, wherever necessary, for the purposes of comparison. However, no significant re-arrangements have been made.

23. Date of authorisation for issue

These condensed interim financial statements were authorised for issue on April 27, 2026 by the Board of Directors of the Company.

Khawaja Khalil Shah	Muhammad Masood	Naveed Asghar Chaudhry
Director	Chief Executive Officer (Acting) / Chief Financial Officer	Director